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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 29 11 49 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling Well</b>		7. Unit Agreement Name
2. Name of Operator <b>Amerada Petroleum Corporation</b>		8. Farm or Lease Name <b>D.B. Lieb</b>
3. Address of Operator <b>P.O. Box 668 - Hobbs, New Mexico</b>		9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>P</b> , <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM THE <b>East</b> LINE, SECTION <b>6</b> TOWNSHIP <b>48</b> RANGE <b>33E</b> NMPM.		10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4364' DF</b>		12. County <b>Roosevelt</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Finished drilling 7-7/8" hole to 4250' at 5:00 AM 12-20-66.  
Ran 128 jts. 4-1/2" OD casing set at 4092'. Cemented with 350 sacks Incoor cement with 11# salt per sack and 0.75% CFR-2 added. Pumped plug to 4029' with 1500# P.P. at 8:00 AM 12-23-66. Ran temperature survey and checked top of cement outside 4-1/2" casing at 2860' or 89% fill. Released rig at 8:00 AM 12-23-66.  
Preparing to complete well with a pulling unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Ling TITLE District Superintendent DATE 12-27-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: