NO. OF COPIES HECEIVED										vined 1-		
DISTRIBUTION									Sa. Ind	icate T	ype of Lease	
SANTA FE			NEW MI	EXICO OI	L CONS	ERVATION C	OMMISSI	N	Sto	ite 🗍		
FILE		WF	LL COMPLET	TION OR	RECOM	APLETION	REPORT	AND L	LOG Sign		Gas Lease No.	
U.S.G.S.	-	┦"-							, 5, 5, 5			
LAND OFFICE		一 .							in	$\overline{m}$	mmm	
		$\dashv$								/////		
OPERATOR										7777,	71111111111	
						St	ratigra	nhic	7. Uni	t Agreer	nent Name	
a. TYPE OF WELL		OIL [		$\neg$				ipnic	1			
		WELL	GAS WELL		DRY	OTHER	_Test		8. Far	m or Le	ase Name	
b. TYPE OF COMPLET		r		— pir	F. [		,		Sh.	-11 C	trat	
NEW I WORK		DEEPEN	PLUG BACK	DIF	∨R	OTHER P1	ugged		9. Wel	e11 S		
. Name of Operator					•				475	70	44-69	
Shell	Oil Co	mpan	у						10. F	10. Field and Pool, or Wildcat		
. Address of Operator									j			
	Box 18	10.	Midland, Te	exas	79701				Wi	ldcat	mmm	
. Location of Well	DON 10									/////		
. Location of well												
		3.0	0.0		arth		660	FEET	FROM	/////		
NIT LETTER B	LOCATE	2 19	8U FEET FR	OM THE	101 LII	LINE YND	TIXTT	1777	1777 12. C	ounty	111111	
						7//////	//X///	/////	IIII ROO	sevel	//////////////////////////////////////	
HE West LINE OF 5	ec. 10	TW	P. 1-N RGE	<u>. 29-E</u>	NMPM	777777	<u> </u>	F RKP	RT. GR. etc.	J 19. E	Clev. Cashinghead	
5. Date Spudded	16. Date 7	Γ.D. Re	ached 17. Date	Compl. (Re	eady to Pr	04.)						
2-5-70	2-12-	-70					2' GL,	43/2	KB		. Cable Tools	
20. Total Depth	2	l. Plug	Back T.D.	22. 1	f Multiple Jany	Compl., How	23. Inte	lled Rv	Rotary Tool		Capie 10013	
			_	'			_	<del>`</del>	0-3014 <b>'</b>		<u> </u>	
3014 24. Producing Interval(s)	of this C	ompleti	on - Top, Bottom	Name						25	. Was Directional Surv Made	
24. Producing interval(s)	, 01 11115 0	omprom.		•								
											No	
										27. Wo	s Well Cored	
26. Type Electric and O	her Logs F	Run									Yes	
LL/G										<u> </u>		
28.			CAS	ING RECO	RD (Repo	ort all strings					ANGUNIT BULL E	
CASING SIZE	WEIGHT LB./FT.		FT. DEPTH	DEPTH SET HOLI			SIZE CEMENTING				AMOUNT PULLE	
8 5/8"	+	24#	381	381' 12			1/4" 350 sx.					
0 3/0	+			-								
			NER RECORD	RECORD		<del></del>	30.	30.		G RECC	RD	
29.		L1		T	T	COFEN	SI	Z E.	DEPTH:	SET	PACKER SET	
SIZE	TOP		BOTTOM	SACKS	EMENT	SCREEN	<del></del>					
				ļ								
				<u></u>						LIT COL	ICEZE ETC	
31. Perforation Record (Interval, size and number)  32. ACID, SHO								T, FRACTURE, CEMENT SQUEEZE, ETC.				
31. Perforation Record (Interval, 332)  DEPTH INTERVAL  A								AMOUNT	AMOUNT AND KIND MATERIAL USED			
	None											
					2200	UCTION						
33.				<del></del>			I type numi		We	Il Statu	s (Prod. or Shut-in)	
Date First Production		Produ	iction Method (Flo	nwing, gas	uji, pump	ing - size and	. aype pant	,				
								1105		351	Gas-Oil Ratio	
Date of Test	Hours Te	ested	Choke Size	Prod'n Test F		Oil - Bbl.	Gas -	MCF	Water — I	,,,,,,	333 = 311 113110	
240 0. 100.				- I est F							1	
	Casing	Pressur	e Calculated 2	24- Oil —	Bbl.	Gas - N	ICF	Water	- Bbl.	Oil	Gravity - API (Corr.)	
Flow Tubing Press.	Justing		How Rate					1				
	<u> </u>	17-7	al sented etc.)						Test Witi	essed F	Зу	
34. Disposition of Gas	(Sold, use	a jor ju	ei, ventea, etc./									
										<del></del>		
35. List of Attachments	5											
										· · ·		
36. I hereby certify the	t the infor	mation	shown on both sid	les of this	form is tr	ue and comple	te to the be	st of my	knowledge a	ia oetie	<i>y</i> -	
30. 1 110100, 00110,	$\alpha \cap$											
// /	(1/1)		7 TO TO		0.	aff_Opera	+4	Enci-	DA DA	TEA-	igust 4, 1970	
SIGNED	<u>, ریرب</u>	ne-	<u> </u>	uren T	TLE SE	arr Upera	it tone	Dug 11)	CCI	ਨਾ	15 ust 4, 17/0	