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## NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
OIL CONSERVATION COMM.	
HOBBS, N. M.	

1a. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>Stratigraphic</u> b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <u>Test Plugged</u>										8. Farm or Lease Name <u>Shell Strat</u>					
2. Name of Operator <u>Shell Oil Company</u>										9. Well No. <u>1-69</u>					
3. Address of Operator <u>P. O. Box 1509, Midland, Texas 79701</u>										10. Field and Pool, or Wildcat <u>Wildcat</u>					
4. Location of Well										12. County <u>Roosevelt</u>					
UNIT LETTER _____ LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM															
THE <u>East</u> LINE OF SEC. <u>20</u> TWP. <u>1-N</u> RGE. <u>29-L</u> NMPM															
15. Date Spudded <u>3-16-69</u>		16. Date T.D. Reached <u>3-27-69</u>		17. Date Compl. (Ready to Prod.) <u>--</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4519' Gr.</u>		19. Elev. Casinghead							
20. Total Depth <u>3088'</u>		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By <u>Rotary Tools</u>		Cable Tools <u>0-3088'</u>							
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made <u>No</u>					
26. Type Electric and Other Logs Run <u>SNP, LL, MLL</u>										27. Was Well Cored <u>Yes</u>					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE <u>8-5/8</u>		WEIGHT LB./FT. <u>24#</u>		DEPTH SET <u>375'</u>		HOLE SIZE		CEMENTING RECORD <u>350 sx.</u>		AMOUNT PULLED <u>-</u>					
29. LINER RECORD						30. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
31. Perforation Record (Interval, size and number) <u>--</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)						Well Status (Prod. or Shut-in)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil — Bbl.		Gas — MCF		Water — Bbl.		Gas — Oil Ratio	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.		Gas — MCF		Water — Bbl.		Oil Gravity — API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <u>J. D. Duren</u> TITLE <u>Staff Operations Engineer</u> DATE <u>March 16, 1970</u>															

**CEVIL 0301**

100-443887-20

**INDICATE FORMATION**

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. <del>Salt</del> <i>Red beds - 1150'</i>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1980'</i>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <i>5068'</i>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation