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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Stratigraphic b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Test Plugged				8. Farm or Lease Name Shell Strat			
2. Name of Operator Shell Oil Company				9. Well No. 9-69			
3. Address of Operator P. O. Box 1509, Midland, Texas 79701				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well				12. County Roosevelt			
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM							
THE West LINE OR SEC. 11 TWP. 4-N RGE. 29-E NMPM							
15. Date Spudded 6-9-69	16. Date T.D. Reached 6-17-69	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4698 DF	19. Elev. Casinghead			
20. Total Depth 3060'	21. Plug Back T.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools			
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made No			
26. Type Electric and Other Logs Run SNP, LL, MLL				27. Was Well Cored Yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	20#	349'	12 1/4"	350 sx			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED J. D. Duren				TITLE Staff Operations Engineer		DATE 6-16-70	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Ball	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Bedford	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

Formation

[illegible]

Attachment to C-105
Shell Strat #9-69
Section 11, T-4-N, R-29-E
Roosevelt County, New Mexico

Core #1	2827' - 2888'
2827' - 2830 1/2'	Anhydrite
2830 1/2' - 2832'	Anhydrite
2832' - 2834'	Dolomite, IFA
2834' - 2837'	Limestone, IFA
2837' - 2844'	Dolomite
2844' - 2847'	Dolomite
2847' - 2850'	Dolomite
2850' - 2857'	Dolomite
2857' - 2888'	Anhydrite
Core #2	2887' - 2947'
2887' - 2897'	Dolomite
2897' - 2909'	Dolomite
2909' - 2911'	Dolomite
2911' - 2915 1/2'	Dolomite
2915 1/2' - 2921'	Dolomite
2921' - 2923'	Dolomite
2923' - 2924'	Limestone, IFA
2924' - 2927'	Dolomite, IFA
2927' - 2936 1/2'	Anhydrite
2936 1/2' - 2939'	Dolomite, IFA
2939' - 2944'	Dolomite
2944' - 2947'	Dolomite
Core #3	2947' - 3008'
2947' - 2959'	Dolomite, IFA
2959' - 2969'	Dolomite, IFB
2967' - 2973'	Dolomite, IFA
2973' - 2986 1/2'	Dolomite, IFA
2986 1/2' - 2991'	Dolomite, IFA
2991' - 2993'	Shale
2993' - 3003 1/2'	Anhydrite
3003 1/2' - 3005	Dolomite, IFA
3005' - 3005 1/2'	Shale
3005 1/2' - 3008'	Anhydrite