		n. • .										vAL	
NO. OF COPIES RECEIVE	D								F	orm C-10	5	•	
DISTRIBUTION									R	evised 1	-1-65		
SANTA FE					SERVATIO		MALECIA	NN1	5a. In	dicate T	ype of Lease		
FILE	w	ELL COMPLE								ate		Fee X	
U.S.G.S.				NECC		1.1.1.1			5, Sto	te Oil &	Gas Lease N	0.	
LAND OFFICE													
OPERATOR									777	$\overline{IIII}$	IIIIII	$\overline{m}$	
· · · · · · · · · · · · · · · · · · ·	L												
la, TYPE OF WELL									7. Un	it Agreer	nent Name		
	OIL WELL	GAS WELL		<sub>RY</sub> X	OTHER_	Str	at.	Test		None			
b. TYPE OF COMPLE					·····				8. Fa	rm or Le	ase Name		
NEW WOR		PLUG BACK	DIFF RESV	R.	OTHER	F	<u> 8 8 9</u>				lck Est	ate	
2. Name of Operator									9. We	11 No.			
Texac	o Inc.									1			
3. Address of Operator									1		Pool, or Wild	cat	
Midla	nd, Texas								St:	rat.	Test		
4. Location of Well										11111		//////	
-	~	6								IIII	///////	//////	
UNIT LETTER P	LOCATED	DU FEET FI	ом тне <u>S</u>	outh	LINE AND	<u></u>	<u>560</u>	_ FEET		1111	7111111	111111	
	<u>a</u> lı	20	<b>~</b>			(11)	MM)	////		ounty			
THE <b>east</b> LINE OF	sec. 24 tv	vp. 35 rg	<u>. 35</u> ビ	NMPM	VIIIII	$\overline{III}$	INIT	$\overline{\overline{\overline{}}}$		sevel		<u> </u>	
15. Date Spudded		eached 17. Date		ady to P				, <i>ккВ</i> ,	KI, GR, etc.	·// 19. EI	lev. Cashingh	ead	
9-25-66	1			) (			GR		Pateru Taal		Cable Tools		
	21. Plug	Back T.D.	22. II M	multipi my	e Compl., Ho	~	23. Inter Dril	ed By	Rotary Tool	to			
4273 24. Producing Interval(s	) of this complete	en Ton Bottom	Name			i			42731	25	- Was Directio	nal Surrey	
24, Producing Interval(s	s), of this completi	ion – Top, Botton	, Nume							23.	Made	nut Survey	
None											No		
26. Type Electric and C	ther Logs Bun	<u> </u>								27 Was	Well Cored		
		~~~								Ye			
	Ray-Neut				ort all string:					<u> </u>	:5		
28.	WEIGHT LB.		r		E SIZE	5 301		ENTIN	G RECORD		AMOUNT	PULLED	
CASING SIZE	24#	400		95 <sup>t</sup>		0			culate	 d			
	<u></u>			72		00	mente		Culave	u			
									· · · · · · · · · · · · · · · · · · ·				
29.	 Li	NER RECORD					30.		TUBIN	G RECOR	RD		
SIZE	тор	воттом	SACKS CE	MENT	SCREEN		SIZ	=	DEPTH S		PACKE	RSET	
None	_						Non						
31. Perforation Record	(Interval, size and	number)			32.	ACIE	, SHOT,	FRACI	TURE, CEME	NT SQUE	EZE, ETC.		
					DEPTH	INT	ERVAL		AMOUNT A	OUNT AND KIND MATERIAL USED			
					None								
None													
33.					UCTION				t				
Date First Production	Produ	ction Method (Flo	ving, gas lif	t, pump	ing — Size ar	ıd typ	e pump)		Wel	l Status (	(Prod. or Shut	-in)	
P & A 🕖		-								_			
Date of Test	Hours Tested	Choke Size	Prod'n. F Test Per		Oil - Bbl.	I	Gas — N	ICF	Water — Bl	bl. (	Gas—Oil Rat:	io	
	-	-		$\rightarrow$	-		-					(0)	
Flow Tubing Press.	Casing Pressure	e Calculated 24 Hour Rate	- Oil - Bb	1.	Gas — I	MCF	I	Water -	- Bbl.	Oil G	ravity 🗕 API	(Corr.)	
-	-	_ <b>                                    </b>	•						-		-		
34. Disposition of Gas	(sola, used for fue	ι, vented, etc.)							Test Witne	ssea By			
None									-				
35, List of Attachments	3												
None		1	f . t . f			** **	+h a L	of	nouleda	I halist			
36. I hereby certify that	t the information s	nown on both side	s of this for	m is tru	ie ana comple	ie to	ine vest	oj my k	nowieage and	ı venej.			
, <b>5</b>	· la la			1.	1 2		Ĺ		×	, ; , ;		5	
signed $\frac{b_{2}}{b_{2}} \neq \frac{b_{2}}{b_{1}}$	Vangboon,	/	TITL	.е 🦾 -	da Dari	- 147	V 44	1.664		Е	4 · · · · · ·		
	· · · · · · · · · · · · · · · · · · ·												

#### INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico

### Northwestern New Mexico

							Penn. ''B''
т.	Salt	Т.	Strawn	Τ.	Kirtland-Fruitland	Τ.	Penn. "C"
В.	Salt	Τ.	Atoka	Τ.	Pictured Cliffs	Т.	Penn, ''D''
Т.	Yates1900	Τ.	Miss	Τ.	Cliff House	Т.	Leadville
Т.	7 Rivers	Τ.	Devonian	Т.	Menefee	Т.	Madison
T.	Queen	Τ.	Silurian	Τ.	Point Lookout	Т.	Elbert
T.	Grayburg	Τ.	Montoya	Τ.	Mancos	Т.	McCracken
T.	San Andres 2948	Τ.	Simpson	Т.	Gallup	Т.	Ignacio Qtzte
Т.	Glorieta	Т.	McKee	Bas	se Greenhorn	Τ.	Granite
т.	Paddock	Τ.	Ellenburger	Т.	Dakota	Т.	·
Т.	Blinebry	Т.	Gr. Wash	Т.	Morrison	Т.	
Т.	Tubb	Τ.	Granite	T.	Todilto	Τ.	
Т.	Drinkard	Τ.	Delaware Sand	Т.	Entrada	Τ.	
Τ.	Abo	Τ.	Bone Springs	Τ.	Wingate	Т.	
T.	Wolfcamp	Т.		Т.	Chinle	Т.	
Т.	Penn	Τ.		Τ.	Permian	Т.	
Т	Cisco (Bough C)	Τ.		Τ.	Penn. ''A''	Τ.	

## FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 2950	29 <b>5</b> 0 3170	2950 220	Caliche, Red Beds Sand, Red Beds Anhydrite				
<b>317</b> 0	3600	430	Dolomite, Salt, Anhydrite				
3600	3780	180	Anhydrite, some Dolomite				
3780	3950	170	Salt, Anhydrite, Dolomite				
<b>395</b> 0	4160	210	Sand, Lime & Anhydrite				
4160	4273	113	Dolomite, Sand &				
							RECEIVED
							APR 2 7 1970
							. М. С. С. 1999/1999/1999 С. Н. А. 1999/1999 - К. К.