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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|   |                        |                            |                      |   |                        |  |  |
|---|------------------------|----------------------------|----------------------|---|------------------------|--|--|
| Name of Company<br><b>Lario Oil &amp; Gas Company</b> |                        |                            |                      | Address<br><b>Box 1289, Odessa, Texas</b> |                        |  |  |
| Lease<br><b>Rush</b>                                  | Well No.<br><b>1</b>   | Unit Letter<br><b>F</b>    | Section<br><b>14</b> | Township<br><b>T-6-S</b>                  | Range<br><b>R-33-E</b> |  |  |
| Date Work Performed<br><b>2-13-67</b>                 | Pool<br><b>Wildcat</b> | County<br><b>Roosevelt</b> |                      |   |                        |  |  |

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☒ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

February 13, 1967

Verbal permission granted by Eric F. Enghbrecht on February 13, 1967

Filled casing with mud. Run drill pipe open ended. Spotted cement plug 4061 to 3973 feet with 25 sacks. Spotted cement plug 3077 to 2989 feet with 25 sacks. Spotted cement plug 1850 to 1762 feet with 25 sacks. Spotted cement plug 440 to 312 feet with 25 sacks. Spotted cement plug in surface zero to 30 feet with 10 sacks. Left 365.35 feet of 8-5/8" OD casing in the hole. Put piece of 4" pipe into surface cement extending 4' above ground.

|              |          |         |
|--------------|----------|---------|
| Witnessed by | Position | Company |
|--------------|----------|---------|

### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

#### ORIGINAL WELL DATA

|                        |              |                        |                    |                 |
|------------------------|--------------|------------------------|--------------------|-----------------|
| D F Elev.              | T D          | P B T D                | Producing Interval | Completion Date |
| Tubing Diameter        | Tubing Depth | Oil String Diameter    | Oil String Depth   |                 |
| Perforated Interval(s) |              |                        |                    |                 |
| Open Hole Interval     |              | Producing Formation(s) |                    |                 |

#### RESULTS OF WORKOVER

| Test            | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover |              |                    |                      |                      |                    |                          |
| After Workover  |              |                    |                      |                      |                    |                          |

### OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by **John W. Runyan**  
 Title **Geologist**  
 Date **12 1968**

Name **A. E. Fournham**  
 Position **District Production Superintendent**  
 Company **Lario Oil & Gas Company**