

NEW MEXICO OIL CONSERVATION COMMISSION
HURBS OF FILE Same For No. 1 FEB 22 | 21 PH '67 Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special cests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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Gravity. Gravity. GAS WELL: The production during the first 24 hours was bloom by the first	OIL WE	ELL: Th	e producti	on during the first 24	hours was	••••••	ba	arrels of lic	uid of which	% was	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. Address. Box. 1209. Odessa, Texas.	0 1807 2070 2602 3145 3464 3533	2070 2602 3145 3464 3533	263 532 543 319 69	Anhydrite & S Anhydrite & S Anhydrite Anhydrite & L Lime	ime						
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To be attached to Form C-105 harfo Oil & (as Conceny Rush Well & land to Peol Section 1.7 Tels, R-33-L Roosevelt County, New Mexico

Total Depth: 4010 feet - Drill Stem Test # 1 from 3895 to 4010 feet - 20 feet February 12, 1967.

Tool opened for 20 minutes fist flow. Closed for 60 minutes initial closed in pressure. Reopened for 60 minutes second flow with a weak blow, increased to a fair blow. Weak blow at end of test. No odor of gas. Closed for 120 minutes final closed in pressure. Recovered 150 feet drilling fluid, 390 feet of dark block water sulphur odor. Initial hydrostatic mud pressure 2245, initial closed in pressure 1334, initial flow pressure 764, final flow pressure 465, final closed in pressure 1365, final hydrostatic pressure 2233#.

February 13, 1467: Ran Schlumberger borehole Compensated Schic-Gamma Ray, Microlateralog and Literalog.

Record of Inclination Accumulative								
Depth (Feet)	Angle of Inclination (degrees)	Displacement (feet)	Displacement (feet)					
375 872 1365 1362 2360 2850 3222 3502 3756 3912 4040	1 3/4 3/4 3/4 1-1/4 1-1/4 1 1/2 1/4	6.56 0.51 6.45 6.51 10.86 10.68 6.51 6.10 4.45 1.36 0.56	6.56 13.07 19.52 26.03 36.89 47.57 54.08 60.18 64.63 65.99 66.55					

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and correct.

B. E. Frankum

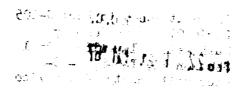
District Production Superintendent

Lario Oll & Gam Company Box 1207, Odesou, Toxas

Sworn and Subscribed before me, this the 21st day of February, 1967.

Loma li Jome Donna R. Koonce

Notary Public in Erd for Ector County, Texas



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