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NEW MEXICO OIL CONSERVATION COMMISSION
APR 20 7 13 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Tenneco-Foster "28"
9. Well No. 1
10. Field and Pool, or Wildcat wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/> WELL	2. Name of Operator David Fasken	3. Address of Operator 608 First National Bank Bldg., Midland, Texas 79701	4. Location of Well UNIT LETTER C, 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 28 TOWNSHIP 6-S RANGE 37-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4020 GR			16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 3:00 P.M. MST 3-23-67.
- Drilled 12 $\frac{1}{2}$ " hole to 344'.
- Set 32#, J-55 8-5/8" casing at 337'.
- Cemented with 275 sacks El Toro cement with 3% CaCl. Circulated out 105 sacks.
- Waited on cement 12 hours. Tested casing to 800 PSI before drilling plug. Held O. K. for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James B. Henry TITLE Agent DATE 4-17-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: