

HOBBS OFFICE O. C. C.

Form C-105
Revised 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

May 23 1 10 PM '67

| | | | | | | | | | |
|---|--|---|--|---|--|--|-------------------------------|---|--|
| 1a. TYPE OF WELL | | OIL WELL <input type="checkbox"/> | | GAS WELL <input type="checkbox"/> | | DRY <input checked="" type="checkbox"/> | | OTHER <input type="checkbox"/> | |
| b. TYPE OF COMPLETION | | NEW WELL <input checked="" type="checkbox"/> | | WORK OVER <input type="checkbox"/> | | DEEPEN <input type="checkbox"/> | | PLUG BACK <input type="checkbox"/> | |
| | | | | DIFF. RESVR. <input type="checkbox"/> | | | | OTHER <input type="checkbox"/> | |
| 2. Name of Operator Redfern Development Corporation | | | | | | | | | |
| 3. Address of Operator P. O. Box 1747, Midland, Texas 79701 | | | | | | | | | |
| 4. Location of Well | | | | | | | | | |
| UNIT LETTER <u>I</u> LOCATED <u>1989</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | | | | | | | | | |
| THE <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>6S</u> RGE. <u>33E</u> NMPM | | | | | | | | | |
| 15. Date Spudded April 14, 1967 | | 16. Date T.D. Reached April 23, 1967 | | 17. Date Compl. (Ready to Prod.) Abandoned 4-26-67 | | 18. Elevations (DF, RKB, RT, GR, etc.) 4354' Ground Level | | 19. Elev. Casinghead 4354' | |
| 20. Total Depth 4150' | | 21. Plug Back T.D. - | | 22. If Multiple Compl., How Many - | | 23. Intervals Drilled By Rotary Tools 0-4150' | | Cable Tools None | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name No producing intervals. No formation testing performed. | | | | | | | | 25. Was Directional Survey Made No. | |
| 26. Type Electric and Other Logs Run Schlumberger Formation Density, Laterolog & Microlaterolog | | | | | | | | 27. Was Well Cored No. | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | | | |
| CASING SIZE | | WEIGHT LB./FT. | | DEPTH SET | | HOLE SIZE | | CEMENTING RECORD | |
| 10-3/4" O.D. | | 32.75 | | 384' | | 13-3/4" | | 250 sxs. Halliburton Incor Pozmix "A" with 4% Calcium Chloride. | |
| | | | | | | | | | |
| 29. LINER RECORD | | | | | | | | | |
| SIZE | | TOP | | BOTTOM | | SACKS CEMENT | | SCREEN | |
| None | | | | | | | | None | |
| 30. TUBING RECORD | | | | | | | | | |
| SIZE | | DEPTH SET | | PACKER SET | | | | | |
| None | | | | | | | | | |
| 31. Perforation Record (Interval, size and number) None | | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | |
| | | | | | DEPTH INTERVAL | | AMOUNT AND KIND MATERIAL USED | | |
| | | | | | None | | | | |
| | | | | | | | | | |
| | | | | | | | | | |
| 33. PRODUCTION | | | | | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | | | | Well Status (Prod. or Shut-in) | |
| Date of Test | | Hours Tested | | Choke Size | | Prod'n. For Test Period | | Oil - Bbl. | |
| | | | | | | | | Gas - MCF | |
| | | | | | | | | Water - Bbl. | |
| | | | | | | | | Gas - Oil Ratio | |
| Flow Tubing Press. | | Casing Pressure | | Calculated 24-Hour Rate | | Oil - Bbl. | | Gas - MCF | |
| | | | | | | | | Water - Bbl. | |
| | | | | | | | | Oil Gravity - API (Corr.) | |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | | | | Test Witnessed By | |
| 35. List of Attachments Schlumberger Formation Density Log, Laterolog and Microlaterolog. | | | | | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | | | | | |
| SIGNED <u>John A. Weideman</u> | | TITLE <u>Agent</u> | | | | DATE <u>May 22, 1967</u> | | | |