

HOBBS OFFICE O. C. C.

APR 20 7 21 AM '67

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. None
7. Unit Agreement Name None
8. Farm or Lease Name Wiseman
9. Well No. 1
10. Field and Pool, or Wildcat Wildcat
12. County Roosevelt

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Redfern Development Corporation

3. Address of Operator
P.O. Box 1747, Midland, Texas 79701

4. Location of Well
UNIT LETTER I, 1989 FEET FROM THE South LINE AND 660 FEET FROM
THE East LINE, SECTION 13 TOWNSHIP 6 S RANGE 33 E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4354 Ground Level

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3:00 P.M. MST on April 14, 1967. Drilled 13-3/4" hole to 387'. Ran 372' of new 10-3/4" O.D. 32.75# 8 Rd. Thd. ST&C casing. String set at 384' with 250 sacks of Halliburton Incor Posmix "A" cement (125 sacks Lone Star Incor and 125 sacks Posmix "A") containing 4% calcium chloride. Total volume of cement slurry was 267 cu. ft. Circulated cement returns to surface. Estimated minimum bottom hole temperature of 64 degrees F. Approximate cement slurry temperature of 74 degrees F. when mixed. Cement in place nine hours prior to starting casing test. Estimate of minimum cement compressive strength at time of casing test, based on Halliburton Company laboratory test data, was 625 psi.

Casing string is new threaded and coupled API Grade X-42 line pipe with a design internal pressure limit of 1570 psi. Casing was tested for 30 minutes with 700 psig surface pressure applied; no pressure drop occurred.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Weideman TITLE Agent DATE April 18, 1967

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: