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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBS OFFICE D. C. G.
JUL 19 7 53 AM '67

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER <u>Dry Hole</u>		5a. Indicate Type of Lease State ☐ Fee ☒	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER <u>P&A</u>		5. State Oil & Gas Lease No.	
2. Name of Operator <u>Sunray DX Oil Company</u>		7. Unit Agreement Name	
3. Address of Operator <u>P. O. Box 1416, Roswell, New Mexico</u>		8. Farm or Lease Name <u>C. W. Radcliff</u>	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>860</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>10</u> TWP. <u>6-S</u> RGE. <u>35-E</u> NMMPM		9. Well No. <u>1</u>	
15. Date Spudded <u>6-15-67</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>	
16. Date T.D. Reached <u>6-24-67</u>		12. County <u>Roosevelt</u>	
17. Date Compl. (Ready to Prod.) <u>P&A 6-28-67</u>		18. Elevations (DF, RKB, RT, GR, etc.) <u>4225 DF</u>	
20. Total Depth <u>4625</u>		19. Elev. Casinghead <u>4245 (Est)</u>	
21. Plug Back T.D. <u>Surface P&A</u>		23. Intervals Drilled By <u>Rotary Tools</u> <u>0-4625</u>	
22. If Multiple Compl., How Many		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name <u>None P&A</u>			25. Was Directional Survey Made <u>No</u>
26. Type Electric and Other Logs Run <u>GR-Sonic, Laterolog, Microlaterolog, Density Log</u>			27. Was Well Cored <u>Yes</u>
28. CASING RECORD (Report all strings set in well)			
CASING SIZE <u>8 5/8"</u>	WEIGHT LB./FT. <u>20#</u>	DEPTH SET <u>341'</u>	HOLE SIZE <u>12 1/4"</u>
		CEMENTING RECORD <u>200 sbs reg 2% CaCl</u> <u>(Cnt circ to surface)</u>	
		AMOUNT PULLED <u>0</u>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) <u>None</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production <u>P&A 6-28-67</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>P&A</u>	
Date of Test		Well Status (Prod. or Shut-in) <u>P&A</u>	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.
			Gas — MCF
			Water — Bbl.
			Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <u>Copy of open hole logs and deviation record.</u>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>John Hastings</u> John Hastings		TITLE <u>District Engineer</u>	
		DATE <u>7-7-67</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Rustler			Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2028		T. Canyon		T. Ojo Alamo	T. Penn. "B"
T. Salt			T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt			T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2180		T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2835		T. Devonian		T. Menefee	T. Madison
T. Queen			T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	3238		T. Montoya		T. Mancos	T. McCracken
T. San Andres	4583		T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta			T. McKee		Base Greenhorn	T. Granite
T. Paddock			T. Ellenburger		T. Dakota	T.
T. Blinberry			T. Gr. Wash		T. Morrison	T.
T. Tubb			T. Granite		T. Todilto	T.
T. Drinkard			T. Delaware Sand		T. Entrada	T.
T. Abo			T. Bone Springs		T. Wingate	T.
T. Wolfcamp			T.		T. Chinle	T.
T. Penn.			T.		T. Permian	T.
T. Cisco (Bough C)			T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2028	2180	152	Rustler				
2180	2835	655	Yates				
2835	3238	403	Queen				
3238	4583	1345	San Andres				
4583	-	-	Glorietta				
Core #1				Core #2			
4000-07	Dolo w/any inclusions			4100-59	Dolo very dense, scattered anhy.		
4007-17	Dolo, tight, NS				Inclusions, laminated with shale.		
4017-18	Dolo, Bleeding oil, very fine fractures				Bleeding oil and salt water, with strong sulphur odor.		
4018-20	Dolo, PPP, NS						
4020-25	Bleeding oil & SW, fractured PPP						
4025-27	Dolo & Anhy, NS						
4027-30	Dolo, Bleeding oil & SW, PPP						
4030-32	Dolo, Bleeding SW, PPP						
4032-39	Dolo, Bleeding SW, PPP						
4039-49	Dolo, Anhy inclusions, NS						