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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Orig & Acc: **NDCCC**
 loc: **H. E. Berg**
 loc: **R. H. Coe**
 loc: **File**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name									
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name Wendell Best									
2. Name of Operator GETTY OIL COMPANY										9. Well No. 1									
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240										10. Field and Pool, or Wildcat Wildcat									
4. Location of Well																			
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 14 TWP. 28 RGE. 31E NMPM										12. County Roosevelt									
15. Date Spudded 10-2-67			16. Date T.D. Reached 10-10-67			17. Date Compl. (Ready to Prod.) MA 10-13-67			18. Elevations (DF, RKB, RT, GR, etc.) 4370 BF			19. Elev. Casinghead							
20. Total Depth 3690			21. Plug Back T.D. Surface			22. If Multiple Compl., How Many			23. Intervals Drilled By Rotary Tools			Cable Tools 0							
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE										25. Was Directional Survey Made Yes									
26. Type Electric and Other Logs Run										27. Was Well Cored									
28. CASING RECORD (Report all strings set in well)																			
CASING SIZE				WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED					
8-5/8				20		413		11		270 Reg.				NONE					
29. LINER RECORD																			
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET					
NONE										NONE									
31. Perforation Record (Interval, size and number) NONE										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
										DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
										NONE									
33. PRODUCTION																			
Date First Production NONE				Production Method (Flowing, gas lift, pumping - Size and type pump) P & A								Well Status (Prod. or Shut-in)							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By									
35. List of Attachments Directional Survey, Schlumberger logs (to be furnished as soon as available)																			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																			
Original Signed By C. L. WADE																			
SIGNED										TITLE Area Superintendent									
										DATE 10-17-67									

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 1552	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 2471	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 3621	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler 1294	T. Chinle _____	T. _____
T. Penn. _____	T. Yellowhouse 3311	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	900	900	Red Bed				
900	1552	652	Red Bed & Anhy				
1552	2244	692	Salt & Anhy				
2244	2470	226	Anhy & Dolo				
2470	3690	1220	Dolo				