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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						1	
2. Name of Operator						10. Field and Pool, or Wildcat	
The Eastland Drilling Company						Wildcat	
3. Address of Operator						12. County	
730 Petroleum Life Building, Midland, Texas 79701						Roosevelt	
4. Location of Well							
UNIT LETTER <u>M</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM							
THE <u>West</u> LINE OF SEC. <u>34</u> TWP. <u>4S</u> RGE. <u>35E</u> NMPM							
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
Nov. 3, 1967		Nov. 18, 1967		--		4266' RKB	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
4255		4619		--		--	
23. Intervals Drilled By Rotary Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name	
Cable Tools						25. Was Directional Survey Made	
--						None	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Sonic-Gamma Ray, Neutron, Laterolog, Microlaterolog, Density						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8"	20#	344	11"	225 sx 2% CaCl2	None		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
None					SIZE	DEPTH SET	PACKER SET
						None	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4619-4530 25 sacks cement 3250-3163 25 sacks cement 1480-1393 25 sacks cement 390- 303 25 sacks cement			
33. PRODUCTION				10 sacks cement			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
Logs							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>George D. Neal</u>				TITLE <u>Superintendent</u>		DATE <u>Nov. 22, 1967</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 1360	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 1470	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 1810	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2186	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3235	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	150	150	Surface rock and sand	<u>Deviation Record</u>			
150	850	700	Redbed	<u>Depth</u>		<u>Deviation</u>	
850	1360	510	Redbed and shells	350'		1/4°	
1360	1750	390	Anhydrite & shells	830'		1/2°	
1750	1839	89	Redbed anhydrite, shells	1510'		3/4°	
1839	2275	436	Anhydrite	1839'		3/4°	
2275	2910	635	Anhydrite and salt	2500'		3/4°	
2910	3101	191	Anhydrite and lime	3100'		1/2°	
3101	3722	621	Anhydrite and gyp.	3480'		3/4°	
3722	4185	463	Lime	3901'		1/2°	
4185	4298	113	Lime, anhydrite, salt	4270'		1/2°	
4298	4619	321	Lime	4619'		1/2°	
<u>Drill Stem Test Record</u>							
Tested interval from 4209' to 4450'. Tool open 20 minutes with strong blow of air. Shut-in 60 minutes and re-opened for 60 minutes with strong blow of air. Shut-in 60 minutes. Recovered 1276' of saltwater-cut drilling mud. Initial shut-in pressure 1479 psi, initial flow 425 psi, final flow 815 psi, final shut-in 1447 psi. Hydrastatic pressure 2384 psi.							