COPIESVED		Form C-103
DISTRIBUTION		Supersedes Old
	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
SANTA FE	HEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	 	[5-, 1-1/ M
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE]	State Fee. X
OPERATOR		5, State Oil & Gas Lease No.
CUMPI	DV NOTICES AND DEDODES ON WELL S	
OUND! (DO NOT USE THIS FORM FOR PR	RY NOTICES AND REPORTS ON WELLS OPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
	TION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	
l. OIL GAS [7. Unit Agreement Name
WELL X WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
The Eastland Drilling	Company	W. G. Victor
3. Address of Operator		9. Well No.
720 Patrollow Tife Post	ildian Widland Towns 70701	1
4. Location of Well	ilding, Midland, Texas 79701	10. Field and Pool, or Wildcat
UNIT LETTER M	660 FEET FROM THE South LINE AND 660 FEET FROM	Wildcat
	•	
THE West LINE, SECT	ION 34 TOWNSHIP 4S RANGE 35E NMPM.	
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	4255 GL	Roosevelt
16.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON X REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPMS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	_
TOTAL ON MATERIA CHICAGO	OTHER	
	C)	
OTHER		
17. Describe Proposed or Completed C	operations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
work) SEE RULE 1103.	, , ,	, , , , , , , , , , , , , , , , , , , ,
Total depth of 4619' was reached @ 4:00 P.M. November 18, 1967. The only casing set was		
8 5/8" surface pipe at 344' with cement circulated. It is proposed to plug and abandon this		
well starting at 3:00 A.M. November 20, 1967. Plugs to be run are:		
Well Statting at 3:00 A.M. November 20, 1907. Ilags to be 16% atc.		
25 sacks cement @ 4619'. (Toal depth)		
25 sacks cement @ 3250'. (Top of San Andres)		
25 sacks cement @ 1480'. (Top of salt)		
25 sacks cement @ 390 '. (In and out of surface casing)		
10 sacks cement @ 30 ' to surface.		
Cement will be placed thru 3 1/2" drill pipe by displacement and hole will be loaded and		
plugs set w/10.1# per gallon drilling mud. No casing will be recovered.		
plugs set w/10.1# per	gatton driffing mud. No casing will be recovered	
18. I hereby certify that the informatio	n above is true and complete to the best of my knowledge and belief.	
KI OI		
SIGNED TO	ea Superintendent	DATE NOV. 19, 1967
	, , , , ,	
	A V	
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF AN	₹1 /	