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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <u>The Eastland Drilling Company</u>		7. Unit Agreement Name
3. Address of Operator <u>730 Petroleum Life Building, Midland, Texas 79701</u>		8. Farm or Lease Name <u>J. A. Cooper</u>
4. Location of Well UNIT LETTER <u>K</u> . <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>12</u> TOWNSHIP <u>5S</u> RANGE <u>30 E</u> NMPM.		9. Well No. <u>1</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4565 RKB</u>		10. Field and Pool, or Wildcat <u>Wildcat</u>
16.		12. County <u>Roosevelt</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☒
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total depth of 4200 feet was reached at 12:15 A.M., December 7, 1967. The only casing set was 8 5/8" surface pipe at 370 feet with cement circulated. It is proposed to plug and abandon this well starting at 9:00 P.M., December 9, 1967. Plugs to be run are:

25 sacks cement @ 4200'. (Total Depth)
25 sacks cement @ 3234'. (Top Sand Andres)
25 sacks cement @ 1465'. (Top of salt)
25 sacks cement @ 400'. (In and out of surface casing)
10 sacks cement @ 30'. to surface

Cement will be placed thru 3 1/2" drill pipe by displacement and hole will be loaded and plugs set using 10.5# per gallon drilling mud. No casing will be recovered.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED George D. Neal TITLE Superintendent DATE 12-9-67

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

[Signature]