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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

DEC 11 11 34 AM '67

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator <b>The Eastland Drilling Company</b>	5. State Oil & Gas Lease No.
3. Address of Operator <b>730 Petroleum Life Building, Midland, Texas 79701</b>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>K</b> FEET FROM THE <b>West</b> LINE AND <b>1980</b> FEET FROM THE <b>South</b> LINE, SECTION <b>12</b> TOWNSHIP <b>5S</b> RANGE <b>30E</b> NMPM.	8. Farm or Lease Name <b>J. A. Cooper</b>
	9. Well No. <b>1</b>
	10. Field and Pool, or Wildcat <b>Wildcat</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4554 GR.</b>	12. County <b>Roosevelt</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 3/4" surface hole @ 9:45 A.M., November 23, 1967 and drilled to 371 feet in redbed. Set 9 joints 20#, 8R, #1, 8 5/8" casing @ 370 feet with Halliburton guide shoe. Cemented with 250 sacks Halliburton regular cement with 2% Calcium Chloride (275 cubic feet). Cement circulated with approx 50 sacks excess cement. POB 10:30 P.M., November 23, 1967. Released pressure after 12 hours. Allowed cement to set 18 hours. Tested 8 5/8" casing with 760 psi for 30 minutes from 4:30 to 5:00 P.M. November 24, 1967. No pressure leak-off. Drilled out cement @ 5:15 P.M., November 24, 1967.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Sam D. Neal* TITLE Superintendent DATE 11/30/67

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: