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Form C-105
Revised 1-1-65

HOBBS OFFICE O.C.C.
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Orig & 4: 11:00 AM '68
1: W. L. Boone
1: R. H. Coe
1: File

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____		8. Farm or Lease Name O.C. & C.C. Ainsworth	
b. TYPE OF COMPLETION		9. Well No. 1	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		10. Field and Pool, or Wildcat	
2. Name of Operator GERTY OIL COMPANY		12. County Roosevelt	
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240			
4. Location of Well			
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM			
THE East LINE OF SEC. 7 TWP. 38 RGE. 34E NMPM			
15. Date Spudded 1-6-68	16. Date T.D. Reached 1-17-68	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)
19. Elev. Casinghead			
20. Total Depth 4200	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4200
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schlumberger GR-Density, Neutron, Sonic, Microlaterolog			27. Was Well Cored Yes
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 8-5/8	WEIGHT LB./FT. 20	DEPTH SET 412	HOLE SIZE 11
CEMENTING RECORD 300m Inscr w/2 1/2 Cael & 1 1/4 floccs per sack		AMOUNT PULLED None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) NONE		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
NONE		NONE	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF		Water - Bbl.	Gas - Oil Ratio
Oil Gravity -- API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Directional survey, Electrical logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Original Signed By G. L. WADE SIGNED _____ TITLE Area Superintendent DATE 1-24-68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____ **1225**
B. Salt _____ **1850**
T. Yates _____ **1852**
T. 7 Rivers _____
T. Queen _____ **2422**
T. Grayburg _____
T. San Andres _____ **2800**
T. Glorieta _____ **4050**
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	415	415	Red Bed				
415	1170	755	Red Bed, Sand				
1170	1800	690	Red Bed, Sand, Anky.				
1800	2926	726	Anky, Salt				
2926	2660	134	Anky, Lime				
2660	2930	290	Anky.				
2930	3483	533	Anky., Lime				
3483	3558	75	Anky., Dolo.				
3558	3587	29	Anky., Lime				
3587	3703	116	Salt, Dolo.				
3703	3716	13	Anky., Dolo				
3716	3721	5	Dolo w/Anky				
3721	3728	7	Lime w/Anky & Dolo inclusions				
3728	3731	3	Dolo				
3731	3736	5	Lime				
3736	3742	6	Dolo				
3742	3769	27	Lime				
3769	3812	43	Dolo. & Lime				
3812	3830	18	Lime				
3830	3885	55	Dolo.				
3885	3890	5	Lime				
3890	3932	62	Lime & Dolo.				
3932	4008	56	Dolo				
4008	4012	4	Anky.				
4012	4042	30	Lime & Dolo.				
4042	4189	147	Lime, Salt Dolo				
4189	4200	11	Dolo.				