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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. X	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Monu ment Energy Corporation	8. Farm or Lease Name
3. Address of Operator Box 1476, Lovington, New Mexico	9. Atlantic Tucker
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Chavezco San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4446.0 KB	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pull Tubing, Rods & Pump, remove well head, all fittings, valves and connections and pull approximately 2500' of 5 1/2" casing, and plug as follows:

CIBP topped with 5 sx cement at 3500'.
25 sx cement on top of stub at 2500'.
28 sx top of salt 1780' to 1880'.
28 sx bottom of surface 347'.
10 sx surface with marker.
10 mud between plugs.

ALL PLUGS TO BE AT LEAST 100' IN LENGTH
LOADS HOLE w/ MUD -2500# PER 100 bbls 9.5 BRINE
ALL PLUGS TO BE SET THROUGH TUBING

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G. H. Holder TITLE President DATE 11/22/73
Production Manager

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: