NO OF COMES RECI	EIVED	i	
DISTRIBUTIO	ЭМ		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE			ļ

## # MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	_	AND	
U.\$.G.\$.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURÂL (	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
Operator	_		
Silver Monument	Minerals, Inc.		
Address			j
Reason(s) for filing (Check proper box	ton, New Mexico 88260	Other (Please explain)	
	Change in Transporter of:	Julia (1 teacs supram)	
New We!l Recompletion	Oil Dry Gas		•
Change in Ownership	Casinghead Gas Condens	sate	
Change in Ownership			
If change of ownership give name	Holder Petroleum Corporat	tion. Box 1476. Lovingt	on. New Mexico 88260
and address of previous owner	noidel lettoleum verpell.		
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including Fo	ormation Kind of Leas	Lease No.
Atlantic Tucker	1 Chaveroo-San	Andres State, Feder	al or Fee Fee
Location			
N 660	Feet From The S Line	e and 1980 Feet From	The W
Unit Lette: ; 300			_
Line of Section 24	wnship 7 S Range	32 E , NMPM, ROOSE	velt County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	Line of all in form in to be contil
Name of Authorized Transporter of Oi	or Condensate	Address (Give address to which appro	
Mobil Pipe Line Compa	ny	Box 900, Dallas, Texas Address (Give address to which appro	s decrease of this form is to be sent?
Name of Authorized Transporter of Co	rsinghead Gas ground or Dry Gas		
Cities Service Oil Co	mpany	Box 300, Tulsa, Oklah	oma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	.5 945 454447	
give location of tanks.	N 24 78 32E	Yes	3-26-68
If this production is commingled w	ith that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
Designate Type of Complete		The west of the second	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	· · · · · · · · · · · · · · · · · · ·		
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (UF, RKB, RT, GR, etc.)	Indine of Fronzesing Comments		
Perforations		<u> </u>	Depth Casing Shoe
Perforations			
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	INFORMATION SAME AS PREVIO	OUSLY REPORTED	
		1	
V. TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load of	il and must be equal to or exceed top allow
OIL WELL	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	ujt, etc./
	information same as previ		Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		200	Gas • MCF
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
GAS WELL	-1	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bate. Congeneral Minior	
	1	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Control : ranger family and	
		1 2000	ATION COMMISSION
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	A TOR COMMISSION
		APPROVED JAN	1 10 10 77 1
I hereby certify that the rules and	regulations of the Oil Conservation	71 7 70 7 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
Commission have been complied with and that the information gives		Orig. Signed by  Joe D. Ratney  Dist. J. Sunn	
		joe D.	Kamey
SILVER MONUMENT MINERA	LS, INC.		
0.01.1 //1		This form is to be filed in	n compliance with RULE 1104.
/ // // // / / // // / / // // / / // /			
A. C. Bolder (Signature)	well this form must be accompanied by a labulation of the		
President		All sections of this form	must be filled out completely for allow
(**	Title)	able on new and recompleted	Metra.
1-1-13		1)	II, III, and VI for changes of owner orter, or other such change of condition

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.