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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Confidential

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
1b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Atlantic Tucker	
2. Name of Operator Taylor Pruitt		9. Well No. 1	
3. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico		10. Field and Pool, or Wildcat Chaveroo SA	
4. Location of Well UNIT LETTER N LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE OF SEC. 24 TWP. 7 S RGE. 32 E NMPM		12. County Roosevelt	
15. Date Spudded 12/10/67	16. Date T.D. Reached 12/19/67	17. Date Compl. (Ready to Prod.) 12/30/67	18. Elevations (DF, RKB, RT, GR, etc.) 4446.9 KB
20. Total Depth 4412	21. Plug Back T.D. 4407	22. If Multiple Compl., How Many	23. Intervals Drilled By C-ID
24. Producing Interval(s), of this completion - Top, Bottom, Name 4137 - 4340 San Andres			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	20#	344	12 1/4
5 1/2	15.5#	4411	7 7/8
CEMENTING RECORD		AMOUNT PULLED	
225		none	
600		none	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
		2 3/8	4378
PACKER SET		No	
31. Perforation Record (Interval, size and number) 4137 - 4340 24 jet shots		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4137-4340		200 gal 15% MCA, 6,000 gal 15% NE acid, 50,000 gal gelled water, 40,000# sand	
33. PRODUCTION			
Date First Production 12/27/67	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump		Well Status (Prod. or Shut-in) Producing
Date of Test 1/5/68	Hours Tested 24	Choke Size -	Prod'n. For Test Period 58
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 58	Oil - Bbl. 58
Gas - MCF 25		Water - Bbl. 125	Gas - Oil Ratio 431
Oil Gravity - API (Corr.) 24.8		Test Witnessed By Claude Vinson	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments 1 copy electric log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED H. L. Smute		TITLE Agent	DATE 1/31/68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2270	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3412	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. P1 Marker 4113	T. Chinle _____	T. _____
T. Penn. _____	T. P2 4190	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. P4 4322	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	180	180	Surface Rock				
180	1420	1240	Red Bed				
1420	2270	850	Anhydrite & Salt				
2270	2365	95	Lime & Sand				
2365	3410	1045	Anhydrite, Salt & Shale				
3410	4412	1002	Dolomite & Anhydrite				