NO. OF COPIES RECI	EIVED	i	
DISTRIBUTION			
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	GAS		
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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANT	A FE.	KEQUESI	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE			AND	CAE
U.S.G	OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
<u> </u>	OIL		, <del>-</del>	
TRAN	SPORTER GAS			
OPER	RATOR			
I. PROF	RATION OFFICE	_1		
Operation	"Taylor Pruitt			
Addres	s c/o Oil Report	s & Gas Services, Bex 763,	Hobbs, New Mexico	
Page	n(s) for filing (Check proper	har)	Other (Please explain)	
New W	<b>№</b>	Change in Transporter of:	·	
Recom	pletion	Oil Dry Ga	s	
Change	e in Cwnership	Casinghead Gas Conder	sate	
	nge of ownership give nam dress of previous owner	e		
	RIPTION OF WELL AN	Well No. Pool Name, Including F	an Andres R-3389  Ormation Kind of Lea	se Lease No.
Lease	Name Atlantic Tucker	1 Undes Chaver		Pee
Locati		2 0.12000 0.12100	243	
	<b>*</b>	660 Feet From The South Lin	e and <b>1980</b> Feet From	The West
Uni	it Let:eri			
Lin	ne of Section 24	Township 7 8 Range	32 E , NMPM, ROOT	county County
			0	
III. DESIG	GNATION OF TRANSPO of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
	urlock Oil Compan		414 Mid America Bldg	., Midland, Texas
	of Authorized Transporter of	·	Address (Give address to which appr	oved copy of this form is to be sent)
No				
If well	l produces oil or liquids,	Unit Sec. Twp. Rge.	15 945 451441	/hen
give la	ocation of tanks.	N 24 78 328	No	
If this	production is commingled	with that from any other lease or pool,	give commingling order number:	
	PLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.
De	esignate Type of Compl		X	
	Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	2/10/67	12/30/67	4412	4407
_ L _	<u> </u>	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
FIEAG	tions (Dr. KKB, KI, GK, etc	G.,   1.1	· · · · · · · · · · · · · · · · · · ·	
	tions (DF, RKB, RT, GR, etc. 4437.9 GR	San Andres	4137	4378
	4437.9 GR	San Andres	4137 /-	Depth Casing Shoe
	4437.9 GR	San Andres		
	4437.9 GR rations 4137-4340	San Andres  TUBING, CASING, AN	D CEMENTING RECORD	Depth Casing Shoe
	4437.9 GR rations 4137-4340 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	Depth Casing Shoe
	4437.9 GR rations 4137-4340  HOLE SIZE 12 1/4	TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	D CEMENTING RECORD	Depth Casing Shoe
	4437.9 GR rations 4137-4340 HOLE SIZE	TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 5 1/2	D CEMENTING RECORD  DEPTH SET  344	Depth Casing Shoe 4411  SACKS CEMENT 225
	4437.9 GR rations 4137-4340  HOLE SIZE 12 1/4	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8	D CEMENTING RECORD DEPTH SET 344 4411 4378	Depth Casing Shoe 4411  SACKS CEMENT 225 600
Perfor	HOLE SIZE  12 1/4  7 7/8	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  TEOR ALLOWARIE. (Test must be a	D CEMENTING RECORD  DEPTH SET  344  4411  4378	Depth Casing Shoe 4411  SACKS CEMENT 225 600
V. TEST	HOLE SIZE 12 1/4 7 7/8  T DATA AND REQUEST	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this december)	D CEMENTING RECORD  DEPTH SET  344  411  4378  Inter recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT  225  600  il and must be equal to or exceed top allow-
V. TEST OIL V	HOLE SIZE 12 1/4 7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this decorated)	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	SACKS CEMENT  225  600  il and must be equal to or exceed top allow-
V. TEST OIL V	HOLE SIZE 12 1/4 7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  F FOR ALLOWABLE (Test must be able for this decomposition of the control of th	D CEMENTING RECORD  DEPTH SET  344  411  4378  Inter recovery of total volume of load of epith or be for full 24 hours)	SACKS CEMENT  225  600  il and must be equal to or exceed top allow-
V. TEST OIL V	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this decorated)	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas	Depth Casing Shoe 4411  SACKS CEMENT 225 600  il and must be equal to or exceed top allowed lift, etc.)  Choke Size
V. TEST OIL. Date	HOLE SIZE 12 1/4 7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  F FOR ALLOWABLE (Test must be able for this decomposition of the control of th	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.	SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
V. TEST OIL. Date	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this decomposition of the control of	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure	Depth Casing Shoe 4411  SACKS CEMENT 225 600  il and must be equal to or exceed top allowed lift, etc.)  Choke Size
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V. TEST OIL. Date Lengt Actua	HOLE SIZE  12 1/4  7 7/8  F DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs 11 Prod. During Test 133	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this d  Date of Test  1/5/68  Tubing Pressure  Oil-Bbis.  58	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allowed by the company of the company o
V. TEST OIL. Date Lengt Actua	HOLE SIZE 12 1/4 7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs al Prod. During Test 183	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this decomposition of the control of	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25
V. TEST OIL V  Lengt  Actual	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hre al Prod. During Test 183  WELL al Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be a able for this decomposition of the control of	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Interrecovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25
V. TEST OIL V  Lengt  Actual	HOLE SIZE  12 1/4  7 7/8  F DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs 11 Prod. During Test 133	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this d  Date of Test  1/5/68  Tubing Pressure  Oil-Bbis.  58	D CEMENTING RECORD  DEPTH SET  344  4378  All  4378  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125	Depth Casing Shoe 4411  SACKS CEMENT 225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25
V. TEST OIL V  Actual  GAS  Actual	HOLE SIZE  12 1/4  7 7/8  F DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs al Prod. During Test 1:83  WELL al Prod. Test-MCF/D ing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  TFOR ALLOWABLE (Test must be able for this d  Date of Test 1/5/68 Tubing Pressure  Oil-Bbls. 58  Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  344  411  4378  differ recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  125  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)	Depth Casing Shoe 4411  SACKS CEMENT 225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25
V. TEST OIL V  Actual  GAS  Actual	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hre al Prod. During Test 183  WELL al Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 5 1/2 2 3/8  TFOR ALLOWABLE (Test must be able for this d  Date of Test 1/5/68 Tubing Pressure  Oil-Bbls. 58  Length of Test Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  344  411  4378  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size
V. TEST OIL V  Actual  GAS  Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  F DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs al Prod. During Test 1:83  WELL al Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this d  Date of Test  1/5/68  Tubing Pressure  Oil-Bbls.  58  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  344  4378  All  4378  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (shut-in)  OIL CONSERVA	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this distributed for the distribu	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  125  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this d  Date of Test  1/5/68  Tubing Pressure  Oil-Bbls.  58  Length of Test  Tubing Pressure (Shut-in)	D CEMENTING RECORD  DEPTH SET  344  4111  4378  Infer recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this distributed for the distribu	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allowed lift, etc.)  Choke Size  Gas-MCF 25  Gravity of Condensate  Choke Size  VATION COMMISSION  , 19
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this distributed for the distribu	D CEMENTING RECORD  DEPTH SET  344  4411  4378  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  Title  This form is to be filed in	Depth Casing Shoe 4411  SACKS CEMENT  225 600  il and must be equal to or exceed top allowed to be equal to or exceed to be equal to or exceed top allowed to be equal to or exceed
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 133  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules hission have been complied is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2 2 3/8  T FOR ALLOWABLE (Test must be able for this described for the second formation of the Oil Conservation field with and that the information given the best of my knowledge and belief.	D CEMENTING RECORD  DEPTH SET  344  411  4378  Inter recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  25  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened by a tabulation of the deviation
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules nission have been complife is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  T FOR ALLOWABLE (Test must be able for this distributed for the distribu	D CEMENTING RECORD  DEPTH SET  344  4111  4378  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  BY  TITLE  This form is to be filed in this is a request for all well, this form must be accompanied to the state taken on the well in accompanied to the state taken on the state taken on the state taken on the s	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  25  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened by a tabulation of the deviation cordance with RULE 111.
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 133  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules hission have been complied is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  FFOR ALLOWABLE (Test must be able for this d  Date of Test  1/5/68  Tubing Pressure  Oil-Bbls.  58  Length of Test  Tubing Pressure (Shut-in)  IANCE  and regulations of the Oil Conservation led with and that the information given the best of my knowledge and belief.  (Signature)	D CEMENTING RECORD  DEPTH SET  344  4111  4378  Infer recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  By  TITLE  This form is to be filed in lifthis is a request for all well, this form must be account tests taken on the well in account to the second tests taken on the second tests taken the second tests ta	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  25  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 133  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules hission have been complied is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2 2 3/8  T FOR ALLOWABLE (Test must be able for this described for the second formula of the Oil Conservation for the best of my knowledge and belief.  (Signature)	D CEMENTING RECORD  DEPTH SET  344  411  4378  differ recovery of total volume of load of epith or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbis.  125  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  If this is a request for all well, this form must be accompleted to the solution of this form able on new and recompleted.	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  25  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened openied by a tabulation of the deviation cordence with RULE 111.  must be filled out completely for allow wells.  If the and VI for changes of owner
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 183  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules nission have been complife is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2  2 3/8  FOR ALLOWABLE (Test must be a able for this described for the	D CEMENTING RECORD  DEPTH SET  344  4111  4378  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  If this is a request for all well, this form must be accompleted well in accompleted for on new and recompleted  Fill out only Sections I well name or number, or transport	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. It is considered by a tabulation of the deviation cordance with RULE 111.  must be filled out completely for allow wells.  II, III, and VI for changes of owner corten or other such change of condition
V. TESTOIL. Date Lengt Actual  GAS Actual  VI. CER	HOLE SIZE  12 1/4  7 7/8  T DATA AND REQUEST WELL First New Oil Run To Tanks 2/27/67 th of Test 24 hrs all Prod. During Test 133  WELL all Prod. Test-MCF/D  Ing Method (pitot, back pr.)  TIFICATE OF COMPL eby certify that the rules hission have been complied is true and complete to	TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8  5 1/2 2 3/8  T FOR ALLOWABLE (Test must be able for this described for the second formula of the Oil Conservation for the best of my knowledge and belief.  (Signature)	D CEMENTING RECORD  DEPTH SET  344  4111  4378  Inter recovery of total volume of load of epth or be for full 24 hours)  Producing Method (Flow, pump, gas  Pump  Casing Pressure  Water-Bbls.  125  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERV  APPROVED  If this is a request for all well, this form must be accompleted well in accompleted for on new and recompleted  Fill out only Sections I well name or number, or transport	Depth Casing Shoe  4411  SACKS CEMENT  225  600  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF  25  Gravity of Condensate  Choke Size  VATION COMMISSION  In compliance with RULE 1104. Illowable for a newly drilled or deepened openied by a tabulation of the deviation cordence with RULE 111.  must be filled out completely for allow wells.  If the and VI for changes of owner