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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name C. R. Gushwa	
2. Name of Operator H. L. Hunt		9. Well No. 1	
3. Address of Operator Drawer 1350, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 11 TWP. 5-S RGE. 33-E NMPM		12. County Roosevelt	
15. Date Spudded 1-10-68	16. Date T.D. Reached 1-21-68	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 4403 GR, 4411 DF
19. Elev. Casinghead 4403	20. Total Depth 4504		
21. Plug Back T.D. -		22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools ☒ Cable Tools _____
24. Producing Interval(s), of this completion - Top, Bottom, Name NONE			25. Was Directional Survey Made NO
26. Type Electric and Other Logs Run Gamma Ray-Densilog, Focused, Minifocused, Acoustilog, Caliper Logs			27. Was Well Cored NO
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24	325	12-1/4
5-1/2"	14 & 15.5	4503	7-7/8
		CEMENTING RECORD	
		200 sx Incor, 2% C.C.	
		150 sx Incor, 4% Gel & 5# salt/sx & 100 sx Incor	
		Neat with 5# salt/sx.	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
		SCREEN	SIZE
			None
		DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) 4346-4356' with 2 Shots per foot 4316', 4293.5', 4369', 4173', 4170', 4283', 4148', 4140' with 1 JSPP.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4346-4356 4346-4356 4140-4316 AMOUNT AND KIND MATERIAL USED A/500 gals Mud Acid-Swabbed 45 bbls with no show oil or gas. Squeezed w/100 sx Incor Neat. A/2,500 gals Unisol Acid & 10	
33. PRODUCTION ball sealers. Swbd 48 bbls above load, no oil or gas.			
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)	
Date of Test		Hours Tested	Choke Size
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate
Prod'n. For Test Period		Oil - Bbl.	Gas - MCF
Water - Bbl.		Gas - Oil Ratio	
Oil - Bbl.		Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED E. L. Nelson		TITLE Prod. Supt.	
		DATE 7-19-68	

This form is to be filled with the appropriate District Office of the Commission no later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Gorieta	T. McKee	T. Base Greer horn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilite	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	PI Market 3745 (+667)		T. Chinle
T. Penn.	T. Permian	T. Permian	T. Penn. "A"
T. Cisco (Bough C)			

[illegible]

From	0	326	326	Surface sand	
To	326	1980	1980	Red beds	
Thickness in Feet	326	1124	582	4504	4012
				Anhydrite	2306
				Anhydrite & Lime	3430
				Lime	4012
					T.D.
From					
To					
Thickness in Feet					
Formation					