J. 07 (.0.125		ı	
DISTRIBUTIO			
ANTA FE			
TILE			
J.S.G.S.			
LAND OFFICE			
TRANSFORTER	OIL		
THANG! GRITZR	G A S		
OPERATOR			
PRORATION OF			
Operator			

April 11, 1974

(Date)

NEW MEXICO OIL CONSERVATION COMMIS. N

Form C-104

ANTA FE		REQUEST FOR ALLOWABLE				Supersedes Old C-104 and C-1	
J.S.G.S.	AUTUC	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				1-65	
LAND OFFICE	AUTHO	RIZATION TO	I RANSPORT OIL	. AND NATURAL	GAS		
TRANSFORTER OIL							
OPERATOR GAS							
I. PRORATION OFFICE							
Operator							
Address	Energy Corp	poration					
Box 1476	. Lowington.	New Mexico	88260				
Reason(s) for filing (Check proper)	oox)			(Please explain)			
New Well Recompletion	-	Change in Transporter of: Change of name					
Change in Ownership	Oil Casinghea		y Gas S ndensate	ilver Monumen	t Minerals, I	nc.	
If change of ownership give name and address of previous owner							
II. DESCRIPTION OF WELL AN	DIEACE					-	
Lease Name	Well No.	Pool Name, Includin	g Formation	Kind of Leas	se	Lease No.	
Atlantic Tucker	2	Chaveroo -	San Andres	State, Federa	alor Fee Fee		
Location	60	a	t the and 660		•		
Unit Letter # ; 60	Feet From	n The	Line and	Feet From	The		
Line of Section 24	Township 78	Range	32E	, NMPM, ROO	sevel\$	County	
III. DESIGNATION OF TRANSPO	PER OF OIL	ABID BLAMETER AT	0.45				
Name of Authorized Transporter of C	Oil X or Co	AND NATURAL indensate		address to which appro	ved copy of this form i	s to be sent)	
Mobil Pipe Idne Co				Dallas, Texa		,	
Name of Authorized Transporter of C		or Dry Gas			ved copy of this form i.	s to be sent)	
Cities Service Oi	Unit Sec.	Twp. Rge.		Box 300, Tulsa, Oklaho Is gas actually connected? Whe			
If well produces oil or liquids, give location of tanks.	N 24		1		3-26-68		
If this production is commingled	with that from any	other lease or po	ol, give comminglin	ng order number:			
IV. COMPLETION DATA		l Well Gas Wel.		orkover Deepen			
Designate Type of Comple		das wer	. New Well	Deepen	Plug Back Same R	estv. Diff. Restv.	
Date Spudded	Date Compl. Re	eady to Prod.	Total Depth		P.B.T.D.		
Flagations (DE BKB BT CD	; Name of Produc		T 011 (G D-				
Elevations (DF, RKB, RT, GR, etc.,	, Name of Produc	sing Formation	Top Oil/Gas Pa	У	Tubing Depth		
Perforations					Depth Casing Shoe		
HOLE SIZE		BING, CASING, A & TUBING SIZE	AND CEMENTING I	PTH SET	SACKS CE	MENT	
				. 111, 921	SACKS CE	INC. III	
					ļ		
V. TEST DATA AND REQUEST	FOR ALLOWAR	U.F. (Test must h	e after recovery of to	stal valume of land oil	and must be equal to or	r avosed top allow-	
OIL WELL		able for this	depth or be for full!	24 hours)			
Date First New Oil Run To Tanks	Date of Test		Producing Metho	od (Flow, pump, gas lij	ft, etc.)		
Length of Test	Tubing Pressure	•	Casing Pressure	,	Choke Size		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls.		Gas - MCF		
					<u> </u>		
GAS WELL							
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensat	:e/MMCF	Gravity of Condensat	•	
Testing Method (pitot, back pr.)	Tubing Pressure	e/Shut-in)	Casing Pressure	(Shut-in)	Choke Size		
The state of the s		(0		(/			
VI. CERTIFICATE OF COMPLIA	NCE			OIL CONSERVA	TION COMMISSION	DN .	
				÷ ;			
I hereby certify that the rules and Commission have been complied	with and that th	ne information give	n APPROVED		Green Signed by	; 19 <u> </u>	
above is true and complete to the	he best of my kn	owledge and belie	f. BY		D. Famer		
BONUMENT ENERGY COR	equinent exergy corporation		TITLE		I, Supv	-	
ON IL.	, /		118		compliance with RUL	E 1104.	
_ cyle substall	<u></u>		If this is	a request for allow	rable for a newly dril nied by a tabulation	led or deepened	
President	(nature)		tests taken o	on the well in accord	dence with RULE 1	11.	
	Title)		All secti	ions of this form mu and recompleted we	at be filled out comp	letely for allow-	

able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 west be filed for each pool in multiply