NO OF TES NECEIVED				
DISTRIBUTION		CONSERVATION CO		
SANTA FE	REQUES	T FOR ALLOWABL	DMMISSIC	Form C-104
FILE			. C	Supersedes Old C-104 and C Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T			
LAND OFFICE			ID RATURAL GAS	
TRANSPORTER OIL				
GAS				
OPERATOR				
PRORATICIN OFFICE				
Address	oleum Corporation			
Reason(s) for tiling (Check pro	ovington, New Moxico 38260	Other (B)		
New Well	Change in Transporter of:	Other (Pla	ase explain)	
Recompletion				
Change in Ownership		ensate		
If change of ownership give n		vat. c/o 011 M	eports & Gas Ser	rices
and address of previous owne	Box 763, Hobbs, New Me			
DESCRIPTION OF WELL				
Lease Name	Well No. Pool Name, Including	Formation	Kind of Lease	Lease No
Atlantic Tucker	2 Chaveroo-San	Andres	State, Federal or Fee	Feo
Location				
Unit Letter	660 Feet From The South	660		est
····· 20000 (_		ine and	Feet From The	
Line of Section 24	Township 7-8 Range	32-E	PM. Roosevelt	
	· · · · · · · · · · · · · · · · · · ·			County
	PORTER OF OIL AND NATURAL G	AS		
Name of Authorized Transporter	of Oll 🗶 or Condensate 🗌		s to which approved copy of	this form is to be sent)
Mobil Pipe Lin	e Company	Box 900, Dal	las, Texas	,
Name of Authorized Transporter	of Casinghead Gas 🛋 🛛 or Dry Gas 🗌	Address (Give addres	s to which approved copy of	this form is to be sent)
Cities Service	Oil Company	Box 300, Tul	sa, Oklahoma 7410)2
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne	cted? When	
give location of tanks.	N 24 78 321	Yes	3-2	. 6 8
f this production is commingl	ed with that from any other lease or pool,	give commingling or	ier number:	
COMPLETION DATA			~	· · · · · · · · · · · · · · · · · · ·
Designate Type of Com	Oil Well Gas Well	New Well Workove	r Deepen Plug Bac	k Same Restv. Diff. Rest
Beerghates Type of Com				
		1 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	i I I I
1	Date Compl. Ready to Prod.		P.B.T.D.	
-	Date Compl. Ready to Prod.		P.B.T.D. Tubing D	
Elevations (DF, RKB, RT, CR, e	Date Compl. Ready to Prod.	LY REPORTED		
1	Date Compl. Ready to Prod.	LY REPORTED	Tubing D	
Elevations (DF, RKB, RT, CR, e	Date Compl. Ready to Prod. NFORMATION SAME AS PREVIOUS <i>itc. ;</i> Name of Producing Formation	Top Oil/Gas Pay	Tubing D Depth Ca	epth
Elevations (DF, RKB, RT, CR, e	Date Compl. Ready to Prod.	Top Oil/Gas Pay	Tubing D Depth Ca	epth
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