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SANTA FE		NEW MEXICO OIL CONSERVATION COMMION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
LAND OFFICE	⊢]		
TRANSPORTER OIL GAS			
OPERATOR	<u> </u>		
PRORATION OFFICE			- <u> </u>
Operator Kavansu Real Estate	Trust		
	s Reports, Inc., Box 763, H	Hobbs, New Mexico 88240	0
Reason(s) for filing (Check proper		Other (Please explain) Effective June	1 1071
New Well	Change in Transporter of: Oil Dry Ga		
Change in Ownership	Casinghead Gas Conden	nsate	
If change of ownership give nam and address of previous owner	ne Monitor Petroleum Corpora		
Lease Name	Well No.: Pool Name, Including Fe		
Atlantic Tucker	2 Chaveroo-San	Andres State, Fede	eral of Fee Fee
Location	660 Feet From The South Lin	e and 660 Feet From	m The West
Unit Letter;			Roesevelt County
Line of Section 24	· · · · · · · · · · · · · · · · · · ·		
I. DESIGNATION OF TRANSP Name of Authorized Transporter o	F OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
Mobil Pipe Line Com	pany	P. O. Bex 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas () or Dry Gas Cities Service Oil Company		Bartlesville, Oklahema	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. N 24 78 32E	Is gas actually connected?	3/26/68
If this production is commingle V. COMPLETION DATA	d with that from any other lease or pool,	give commingling order number:	·
	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	ic.; Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	,,,,,,
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
1022 0122			
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL		epth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tank:	B Date of Test	· rowarted manage (s tom) hauth the	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
L			
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	DDIS. CONCENERIES MMCL	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
I. CERTIFICATE OF COMPL		OIL CONSER	VATION COMMISSION
		ABBROVED .IUN.2	3 1971
I hereby certify that the rules	and regulations of the Oil Conservation	AFFRUYEU	
	ied with and that the information given o the best of my knowledge and belief.	I - CAREVA	amer
above is true and complete t			OR DISTRICT I
	11		
Donna	11.00-		in compliance with RULE 1104. Note: the second
Monne	Horus		
(Signature)		tests taken on the well in accordance with RULE 111.	

Agent. (Title)

6/18/71 (Date)

tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

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JUH 221971 OIL CONSERVATION COMM. HOBBS, N. M.