NO. OF COPIES REC	EIVED	į	
DISTRIBUTION			
SANTA FE			Г <u> </u>
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE			
IRANSPORTER	OIL	<u> </u>	
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE			

III.

NO. OF COPIES RECEIVED	<u> </u>		
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
FILE	KE40E311	AND	Effective 1-1-65
u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	I GAS
	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	L GAS
LAND OFFICE	-		
TRANSPORTER OIL	-		
GAS	4		
OPERATOR			
PRORATION OFFICE			
Operator			
Monitor Petroleum C	erperation		
Address	- Complete New 763 Hol	hhe New Martes	
	as Services, Bex 763, Hol	Joo, New Menico	
Reason(s) for filing (Check proper box	<del>)</del> -	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	s Effect:	ive May 1, 1969
Change in Ownership	Casinghead Gas Conden	isate	
If change of ownership give name and address of previous owner	Taylor Pruitt, Box 763;  LEASE  Well No. Pool Name, Including Fo		ease Lease No.
Atlantic Tucker	2 Chaveroe-San		deral or Fee Fee
Location	o mariata	. 440	om The West
Unit Letter ; 66	O Feet From The South Lin	ie and 660 Feet Fr	om The West
		33 B	asevelt County
Line of Section 24 To	wnship <b>7 S</b> Range	32 E , NMPM, Re	osevelt County
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Cinadian to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter of Ot	or Condensate	Address (Give dadress to which b)	
Mobil Pipe Line Compan	. <b>y</b>	P. O. Box 900, Dalla	s, Texas
Name of Authorized Transporter of Ca	rsinghead Gas 🔃 or Dry Gas 🗔	Address (Give address to which a	pproved copy of this form is to be sent)
Cities Service Oil Com		Bartlesville, Oklahe	M&
	Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	N 24 78 32E	Yes	3/26/68
1	the term of pool	give commingling order number:	
If this production is commingled w	ith that from any other lease or pool,	Rive comminging order names.	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	$\operatorname{Lon} = (X)$		
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compt. Ready to From		
		Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy	
			Doub Cooks Shop
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
	CASING & TUBING SIZE	DEPTH SET	
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE	after recovery of total volume of load	d oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load	d oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE	DEPTH SET	d oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allowas lift, etc.)
V. TEST DATA AND REQUEST I	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this de	after recovery of total volume of load	d oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a	d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of loadepth or be for full 24 hours)  Producing Method (Flow, pump, g	d oil and must be equal to or exceed top allows lift, etc.)
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a	d oil and must be equal to or exceed top allo as lift, etc.)  Choke Size
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a	d oil and must be equal to or exceed top allo as lift, etc.)  Choke Size
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oil-Bbls.	after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a	d oil and must be equal to or exceed top allo as lift, etc.)  Choke Size
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	FOR ALLOWABLE (Test must be a able for this do	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, a Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	FOR ALLOWABLE (Test must be a able for this de Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, g)  Casing Pressure  Water-Bbls.	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF
V. TEST DATA AND REQUEST I OIL WELL  Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V. TEST DATA AND REQUEST IOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION
V. TEST DATA AND REQUEST IOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described of Test)  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
V. TEST DATA AND REQUEST IOIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do able for this do able for this do  Date of Test  Tubing Pressure  Length of Test  Tubing Pressure (Shut-in)	DEPTH SET  after recovery of total volume of load epth or be for full 24 hours)  Producing Method (Flow, pump, general pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
V. TEST DATA AND REQUEST IOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	DEPTH SET  after recovery of total volume of load epth or be for full 24 hows)  Producing Method (Flow, pump, general pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gravity of Condensate  Choke Size  RVATION COMMISSION
V. TEST DATA AND REQUEST IOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this do  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure (Shut-in)  NCE  d regulations of the Oil Conservation given	DEPTH SET  after recovery of total volume of load epth or be for full 24 hows)  Producing Method (Flow, pump, general pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE	d oil and must be equal to or exceed top allows lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION
V. TEST DATA AND REQUEST IOIL WELL.  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA  I hereby certify that the rules and	CASING & TUBING SIZE  FOR ALLOWABLE (Test must be a able for this described of the Oil Conservation of the Oil Conservation	DEPTH SET  after recovery of total volume of load lepth or be for full 24 hours)  Producing Method (Flow, pump, and pump)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSE  APPROVED  BY	d oil and must be equal to or exceed top allowas lift, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  RVATION COMMISSION

2/ LSmily
(Signature)
Agent
(Title)
<b>6/26/69</b> (Date)
(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.