| NO. OF COPIES RECEIV | | | | | ¥ | | rm C-105 vised 1-1-65 | |
|--------------------------------|-------------------|-------------------------------|----------------------------|-----------------|-----------------------------|------------------|--|--|
| SANTA FE | | NEV | MEXICO OIL CO | NSERVATION | COMMISSION | 5a. Ind | icate Type of Lease | |
| FILE | | Į. | ETION OR REC | | | J LUGL | te Fee X | |
| U.S.G.S. | | | | | i i | 5. Stat | e Oil & Gas Lease No. | |
| LAND OFFICE | | _ | Confidenti | _1 | | 7773 | mmmm | |
| OPERATOR | | | Courtainer | -4 | | | | |
| In. TYPE OF WELL | | | | | | 7. Unit | Agreement Name | |
| | | OIL GAS | | OTHER | | | | |
| b. TYPE OF COMPLE | TION | _ | | | | 8. Far | n or Lease Name | |
| WELL OV | RK DE | EPEN BAC | | OTHER | | | intic Tucker | |
| 2. Name of Operator | Dec. 1 & 4 | | | | | 9. Well | . 140. | |
| Taylor 3. Address of Operator | Preice | | | | | 10, Fie | ald and Pool, or Wildcat | |
| c/e 011 Re | norts & G | es Services. | Box 763, H | abbs New | Mexico | | Under Chaveroo - SA | |
| 4. Location of Well | P0240 & 0 | | BOX 100; 18 | JUGO, NEW | - | 1111 | The Charles of the Control of the Co | |
| | | | | | | | | |
| UNIT LETTER | LOCATED_ | 660 FEET | FROM THE SOU | th_ LINE AND_ | 660 FEE | T FROM | | |
| | | _ | | | | 12. Co | unty | |
| THE WEST LINE OF | | | RGE. 328 NMP | × (1111111 | | | evelt () | |
| | F | _ | | Prod.) 18. E. | | B, KI, GK, etc.) | 19. Elev. Cashinghead | |
| 1/19/68 20. Total Depth | 1/28 | Plug Back T.D. | 2/6/68 22. If Multin | ele Compl., How | 23. Intervals | , Rotary Tools | , Cable Tools | |
| 4460 | | 4444 | Many | . , | Drilled By | Rotary Tools | | |
| 24. Producing Interval(| s), of this com | | om, Name | | | U-1B | 25. Was Directional Survey | |
| | | | | | | | Made | |
| 4136 - 44 | | | | | | | Yes | |
| 26. Type Electric and (| = | | | | | | 27. Was Well Cored | |
| Gamma Ray | - Neutro | | | | | | No | |
| 28. | | | ASING RECORD (Re | | | | ··· | |
| CASING SIZE | WEIGHT | | | DLESIZE | · | NG RECORD | AMOUNT PULLED | |
| 8 5/8 5 1/3 | 20 | | | 2 1/4 | 225 | | none | |
| 5 1/2 | 15.5 | 7 - 4 | 60 | 7 7/8 | 500 | | none | |
| | | | | | | | | |
| 29. | | LINER RECORD | | | 30. | TUBING | RECORD | |
| SIZE | TOP | воттом | SACKS CEMENT | SCREEN | SIZE | DEPTH SE | T PACKER SET | |
| | | | | | 2 3/8 | 4398 | no | |
| | | | | <u> </u> | | L | | |
| 31. Perforation Record | (Interval, size | and number) | | | | | T SQUEEZE, ETC. | |
| 4396 646 | | | NTERVAL | | OUNT AND KIND MATERIAL USED | | | |
| 4136 - 442 | 20, 36 s | nots | | 1 | | _ | gal MCA, 3000 gal | |
| | | | | | | ater, 40,0 | 0,000 gal galled | |
| | | | | | | acer, au, | TOT SAME | |
| 33. | | | PRO | DUCTION | | | | |
| Date First Production | Pr | roduction Method (F | lowing, gas lift, pum | ping - Size and | type pump) | Well | Status (Prod. or Shut-in) | |
| 2/4/68 | | Pump | | | | | oducing | |
| Date of Test | Hours Teste | d Choke Size | Prod'n, For Test Period | Oil - Bbl. | Gas — MCF | Water - Bbl. | | |
| 2/10/68 | 24 | - C-111 | O4 Oil Phi | 58 | 44 Water | 135 | 759 Oil Gravity — API (Corr.) | |
| Flow Tubing Press. | Casing Pres | Saure Calculated Hour Rate | | Gas - Ma | | — Bbl. | | |
| 34. Disposition of Gas | (Sold, used for | fuel, vented, etc.) | → 58 | 44 | __ | Test Witnes: | 26.0 sed By | |
| | . , , , | | | | | | Vinson | |
| 35. List of Attachments | 3 | | | | | | | |
| l copy ele | ectric lo | ĝ | | _ | | | | |
| 36. I hereby certify tha | t the information | on shown on both si | des of this form is t | ue and complete | to the best of my | knowledge and b | pelief. | |
| 1. | ~ Q - | 1 | | | | | | |
| SIGNED | L. Smit | | TITLE | Agent | | DATE | 2/28/68 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

----- T. _

_ T. Penn. "A" _____ T. _

.____ T. __

T. ____

Southeastern New Mexico

_____ T. Delaware Sand ___

T. Bone Springs

T. Pi Marker

T. Slaughter

Abo ___

T.

Wolfcamp_

T Cisco (Bough C) _____ T.

Penn. __

_____T. Ojo Alamo ___ _ T. Penn. "B",_ ___ T. Canyon _ Kirtland-Fruitland _____ T. Penn. "C"_ _____ T. _____ T. Pictured Cliffs ______ T. Penn, "D" ___ Salt ___ ______ T. _____ T. Leadville_ Cliff House __ _____ T. _____T. Madison_ ____ T. Menefee ____ T. 7 Rivers Devonian ___ T. Point Lookout _____ T. Elbert . Silurian . ____ Т. _____ T. Mancos ______ T. McCracken ___ Grayburg _ Montova ___ 3406 T. Ignacio Qtzte San Andres -_____Т. Simpson -______Base Greenhorn ______ T. Granite ___ _____Т. т Glorieta_ McKee_ _____ T. Dakota _ T. _____ T. Ellenburger ___ T. Gr. Wash _____ T. Morrison ____ T. T. Blinebry _ _____ T. _____ T. Todilto_ _____ T. _ Έ. Tubb_ Granite ___

T. Entrada ___

Wing ate ___

Chinle _

Pennian_

__ T.

_ T.

_ T.

3956

FORMATION RECORD (Affacts additional sheets if necessary)

| From | То | Thickness in Feet | Formation | From | То | Thickness in Feet | Formation |
|--|---|----------------------------|--|------|----|----------------------|-----------|
| 0 180 1410 2250 2350 3405 | 180 1410 2250 2350 3405 4460 | 1230 840 100 1055 | Surface Rock Red Bed Anhydrite & Salt Lime & Sand Anhydrite, Salt & Shale Dolomite & Anhydrite | | | | |
| | | | | | | | - |
| | | | | | | | |
| | | | | | | | |