HU OF COMIES RECE		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

FW MEXICO OIL CONSERVATION COMMISSIC

Form C-104

SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OFFICE	AOTHORIZATION TO TRAIN		
TRANSPORTER OIL			
GAS			
PRORATION OFFICE			
Operator	A Manager Tree		
Silver Monume	ent Minerals, Inc.		
Box 1476, Lot	rington, New Mexico 88260		
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)	
New Weil Recompletion	Cil Dry Gas		
Change in Ownership	Casinghead Gas Condens	ate	
f change of ownership give nar	ne Bolder Petroleum Corporat	ion. Box 1476. Lovington	n, New Mexico 88260
and address of previous owner.	Molder regional conference		
DESCRIPTION OF WELL A	ND LEASE Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
Lease Name Atlantic Tucker	3 Chaveroo-San A		or Fee Fee
Location			Wast.
Unit Letter;	1980 Feet From The South Line	and 660 Feet From T	he DES L
23	Township 7 S Range 3	2 E , NMPM, ROOSE	velt County
Line of Section			
DESIGNATION OF TRANSI	ORTER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Mobil Pipe Line C	ompany	Box 900, Dallas, Texas	
Name of Authorized Transporter	of Casinghead Gas 🛣 or Dry Gas 🗀	Address (Give address to which approv Box 300, Tulsa, Oklahom	
Cities Service Oi	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.	N 24 76 32E	Yes	3-26-68
	ed with that from any other lease or pool, g	give commingling order number:	<u> </u>
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Comp	letion — (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	INFORMATION SAME AS PREVIOUS Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, e	tc.,		0 0
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	INFORMATION SAME AS PREVI	OUSLY REPORTED	
			1
TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top diff
Oll WELL Date First New Oil Run To Tan	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
	INFORMATION SAME AS PREVI	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cubing 1 1000	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual			
		_	
\ <u></u>			Gravity of Condensate
GAS WELL Actual Prod. Test-MCF/D	Length of Teet	Bbls. Condensate/MMCF	3.2 , 3.
Actual Prod. Test-MCF/D			Choke Size
		Bbls. Condensate/MMCF Casing Pressure (Shut-in)	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERVA	Choke Size
Actual Prod. Test-MCF/D	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP	Tubing Pressure (Shut-in) LIANCE	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule	Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation given	Casing Pressure (Shut-in) OIL CONSERV	Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation olied with and that the information given to the beat of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVED Onig: Si BY Joe D. Dist. I,	Choke Size ATION COMMISSION gned by Ramey Supy
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule	Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation olied with and that the information given to the beat of my knowledge and belief.	OIL CONSERVA APPROVED Orige Si By Dist. I,	choke Size ATION COMMISSION gned by Ramey Supv. compliance with RULE 1104.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation olied with and that the information given to the beat of my knowledge and belief.	Casing Pressure (Shut-in) OIL CONSERVA APPROVED Orig. Si By Dist. I, This form is to be filed in If this is a request for allo	Choke Size ATION COMMISSION gned by Ramey Supy compliance with RULE 1104. wable for a newly drilled or deepe
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete	Tubing Pressure (Shut-in) LIANCE s and regulations of the Oil Conservation olied with and that the information given to the beat of my knowledge and belief.	OIL CONSERVA APPROVED Orig. Si Joe D. Dist. I, This form is to be filed in If this is a request for allo well, this form the well in accomp	Choke Size ATION COMMISSION gned by Ramey Supy compliance with RULE 1104. wable for a newly drilled or deepe anied by a tabulation of the devia ordance with RULE 111.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete SILVER MONUMENT MIN	Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation plied with and that the information given to the beat of my knowledge and belief. ERALS, INC. (Signature)	OIL CONSERVA APPROVED Orig. Si BY Dist. I, This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accomptests taken of this form must be accomptests.	Choke Size ATION COMMISSION gned by Ramey Supy. compliance with RULE 1104. wable for a newly drilled or deepe anied by a tabulation of the deviae ordence with RULE 111. uust be filled out completely for allegation.
Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP I hereby certify that the rule Commission have been compabove is true and complete SILVER MONUMENT MIN A. C. Holder	Tubing Pressure (Shut-in) LIANCE and regulations of the Oil Conservation olied with and that the information given to the beat of my knowledge and belief. ERALS, INC.	OIL CONSERVA APPROVED Orig. Si BY Dist. I, This form is to be filed in If this is a request for allowell, this form must be accomptests taken on the well in accomptests taken of this form must be accomptests.	Choke Size ATION COMMISSION gned by Ramey Supy. compliance with RULE 1104. wable for a newly drilled or deepe anied by a tabulation of the deviatordance with RULE 111. ust be filled out completely for all