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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

CONFIDENTIAL

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

| | | | | | |
|---|-----------------------|---|--|---------------------------------|--------------------------------|
| 1a. TYPE OF WELL | | OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 1. TYPE OF COMPLETION | | NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name | |
| 2. Name of Operator | | Taylor Pruitt | | 9. Well No. | |
| 3. Address of Operator | | c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240 | | 10. Field and Pool, or Wildcat | |
| 4. Location of Well | | | | Chavez San Andres | |
| UNIT LETTER I LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM | | | | 12. County | |
| THE East LINE OF SEC. 23 TWP. 7S RGE. 32E NMPM | | | | Reese | |
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevations (DF, RKB, RT, GR, etc.) | 19. Elev. Casinghead | |
| 3/3/68 | 3/11/68 | 3/20/68 | 4462.2 KB | | |
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | Rotary Tools | Cable Tools |
| 4473 | 4462 | | | Q-TD | |
| 24. Producing Interval(s), of this completion - Top, Bottom, Name | | | | 25. Was Directional Survey Made | |
| 4146-4450 San Andres | | | | Yes | |
| 26. Type Electric and Other Logs Run | | | | 27. Was Well Cored | |
| Gamma Ray - Neutron | | | | No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | |
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8 | 20# | 347 | 12 1/2 | 225 | None |
| 5 1/2 | 15.5# & 17# | 4465 | 7 7/8 | 700 | None |
| 29. LINER RECORD | | | | | |
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | PACKER SET |
| | | | | | No |
| 31. Perforation Record (Interval, size and number) | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | |
| 4146-4450, 40 - 3/8" Jet shots | | | DEPTH INTERVAL | | |
| | | | AMOUNT AND KIND MATERIAL USED | | |
| | | | 4146-4450 | | |
| | | | 3250 gal MCA, 4000 gal 15% NE acid, 50,000 gal water, 40,000# sand | | |
| 33. PRODUCTION | | | | | |
| Date First Production | | Production Method (Flowing, gas lift, pumping - Size and type pump) | | | Well Status (Prod. or Shut-in) |
| 3/16/68 | | Pump | | | Producing |
| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF |
| 3/23-24/68 | 24 | - | | 46 | 22 |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. |
| | | | 46 | 22 | 147 |
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | | | | | Test Witnessed By |
| Sold | | | | | Claudia Vinson |
| 35. List of Attachments | | | | | |
| 1 copy electric log | | | | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | | | | |
| SIGNED | | TITLE | | DATE | |
| H. L. Smith | | Agent | | 5/6/68 | |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1125.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|---------------------------------|--------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 2278 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 3432 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Pi Marker 3980 | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|-------------------------|------|----|----------------------|-----------|
| 0 | 280 | 280 | Surface Sand | | | | |
| 280 | 1730 | 1440 | Red Bed | | | | |
| 1730 | 2280 | 550 | Anhydrite & Salt | | | | |
| 2280 | 2375 | 95 | Lime & Sand | | | | |
| 2375 | 3430 | 1055 | Anhydrite, salt & Shale | | | | |
| 3430 | 4473 | 1043 | Bolomite & Anhydrite | | | | |