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SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR		L		
		1	i	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
FILE		AND			
U.S.G.S.	_ AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
LAND OFFICE		•			
OIL					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE					
Operator					
Taylor Pruitt					
Address e/o Oil Reports	& Gas Services, Box 763,	Hobbs, New Mexico			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)			
New Well	Change in Transporter of:				
Recompletion	Oil Dry G	Gas			
Change in Ownership	Casinghead Gas Cond	ensate			
If change of ownership give name and address of previous owner					
. DESCRIPTION OF WELL ANI	LEASE (haveroo-	San Andres R-3411	ase Lease No.		
Lagee Name	Well No. Pool Name, Including	romation See San Andres State, Fede	Tee		
Atlantic Tucker	3 Undes-Chave	State, 1 out			
Location		//0	East		
Unit Letter / I ; 19	Feet From The South L	ine and Feet Fro	m The		
Unit Letter		22 K	Reservalt		
Line of Section 23	ownsh.p 78 Range	32 B , NMPM,	County		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)		
Name of Authorized Transporter of	or congenierie	Box 980, Dallas, Tel	proved copy of this form is to ve some		
Mebil Pipe Line Comp	m y	Max 700, Delles, 100	Cold form to to be cant		
Name of Authorized Transporter of (Casinghead Gas or Dry Gas	Address (Give address to which ap)	proved copy of this form is to be sent)		
None					
	Unit Sec. Twp. Rge.	is gas actually commoder.	When		
If well produces oil or liquids, give location of tanks.	N 24 78 325	No			
	with that from any other lease or poo	1. give commingling order number:			
If this production is commingled. COMPLETION DATA	with that from any other lease of pro		Plug Back Same Resty. Diff. Resty		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty		
Designate Type of Comple	tion (X)	I X			
Date Spudded	Dette Compl. Ready to Prod.	Total Depth	P.B.T.D.		
3/3/68	3/20/68	4473			
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
4453.2 CR	San Andres	47.46			
	M47710 CI		Depth Casing Shoe		
Perforations 4146-4450					
	TUBING, CASING, A	ND CEMENTING RECORD			
= 617	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
HOLE SIZE	8 5/8	347	225		
12 1/4 8 5/8 7 7/8 5 1/2		4465	700		
		1403			
	2 3/6				
		final values of load	oil and must be equal to or exceed top allo		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	e after recovery of total volume of toda depth or be for full 24 hours)	Off with made of offers of the second		
OIL WELL		Producing Method (Flow, pump, go	is lift, etc.)		
Date First New Oil Run To Tanks	Date of Test	Pump			
3/16/68	3/23-24/68		Choke Size		
Length of Test	Tubing Pressure	Casing Pressure			
24 heurs	-		Ggs - MCF		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF		
193	46	14.7			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Prod. Test-MCF/D	T'eudin or rear	1			

	1			
	CONTRACTO OF COMPLIANCE		OIL CONSERVATION COMMISSION	
VI.	. CERTIFICATE OF COMPLIANCE		APPROVED 19	
	I hereby certify that the rules and regu Commission have been complied with above is true and complete to the be			
	Signature) Agent		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowance well.	

(Title)

(Date)

March 25, 1968

Testing Method (pitot, back pr.)

Tubing Pressure (Shut-in)

Casing Pressure (Shut-in)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Choke Size