DISTRIBUTION SANTA FE	TW MEXICO OIL CO REQUEST F	ONSERVATION COM FOR ALLOWABLE AND		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRAN	NSPORT OIL AND	NATURAL GAS	
Holder Petroleum	Corporation			
Address				
Box 1476, Loving Reason(s) for filing (Check proper bo	ton, New Maxico 88260	Other (Plea	se explain)	
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas Casinghead Gas Condens			
Change in Ownership				
f change of ownership give name nd address of previous owner	MAAUTER DEGT DECEAS TTANA	, c/o Oil Rep	orts & Gas Se	ervices
-	Box 763, Robbs, New Mexic	o 88240		
DESCRIPTION OF WELL ANI	Vell No. Pool Name, Including For	rmation	Kind of Lease	Lease No.
Atlantic Tucker	4 Chaveroo-San		State, Federal or I	·• <b>Ice</b>
Location				<b>7</b> 4
Unit Letter <b>J</b> ; <b>19</b>	80 Feet From The South Line	e and <b>1980</b>	Feet From The	hast
23	Cownship 7-8 Bange 3	3 <b>2E</b> , NME	Roosevel	County
Line of Section T	ownship Range	,		
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GAS	S (C) I l'an	- to which approved a	opy of this form is to be sent)
Name of Authorized Transporter of C		Box 900, Dal		opy of this form is to be sent,
Nome of Authorized Transporter of C	Casinghead Gas Cr Dry Gas			opy of this form is to be sent)
Cities Service Oil		Box 300, Tulsa, Oklahoma 74102		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually conne		9-68
give location of tanks.	N 24 78 32B	Yes		
	with that from any other lease or pool, g	give commingling or		
COMPLETION DATA	Oil Well Gas Well	New Well Workove	r Deepen Fl	ug Back Same Res'v, Diff. Res
Designate Type of Comple		1		B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F'.	B.1.D.
Elevations (DF, RKB, RT, GR, etc.		Top Oll/Gas Fay	T	ibing Depth
Lievations (DF, KKD, KI, GK, etc.)	, , , , , , , , , , , , , , , , , , , ,			
Perforations			D	apth Casing Shoe
	TUBING, CASING, AND	CENENTING BEC		
HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
	INFORMATION SAME AS PREVIO	USLY REPORTED		
	EOP ALLOWABLE (Test must be at	fter recovery of total v	olume of load oil and	must be equal to or exceed top all
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be af able for this de	pth or be for full 24 ho	urs)	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 ho Producing Method (F	urs) low, pump, gas lift, e	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 ho Producing Method (F	low, pump, gas lift, e	
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 ho Producing Method (F UBLY REPORTED	urs) low, pump, gas lift, e C	rc.) hoke Size
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 ho Producing Method (F UBLY REPORTED	urs) low, pump, gas lift, e C	:c.)
OIL WELL Date First New Cil Run To Tanks Length of Test	able for this de Date of Test INFORMATION SANE AS PREVIO Tubing Pressure	pth or be for full 24 ho Producing Method (F UBLY REPORTED Casing Pressure	urs) low, pump, gas lift, e C	rc.) hoke Size
OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	able for this de Date of Test INFORMATION SANE AS PREVIO Tubing Pressure	pth or be for full 24 ho Producing Method (F UBLY REPORTED Casing Pressure	urs) low, pump, gas lift, e C	rc.) hoke Size
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