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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

**CONFIDENTIAL**

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1. TYPE OF WELL										7. Unit Agreement Name					
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name					
2. TYPE OF COMPLETION										9. Well No.					
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										10. Field and Pool, or Wildcat					
3. Name of Operator										11. County					
4. Address of Operator										12. County					
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico 88240										13. County					
5. Location of Well										14. County					
UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM										15. County					
THE <b>East</b> LINE OF SEC. <b>23</b> TWP. <b>7S</b> RGE. <b>32E</b> NMPM										16. County					
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead							
<b>3/24/68</b>		<b>4/1/68</b>		<b>4/9/68</b>		<b>4466.1 KB</b>									
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made							
<b>4476</b>		<b>4466</b>				<b>0 - TD</b>		<b>Yes</b>							
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made					
<b>4092-4452 San Andres</b>										<b>Yes</b>					
26. Type Electric and Other Logs Run										27. Was Well Cored					
<b>Gamma Ray - Neutron</b>										<b>No</b>					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
<b>8 5/8</b>		<b>20#</b>		<b>360</b>		<b>12 1/4</b>		<b>225</b>		<b>None</b>					
<b>5 1/2</b>		<b>15.5# &amp; 17#</b>		<b>4473</b>		<b>7 7/8</b>		<b>600</b>		<b>None</b>					
29. LINER RECORD															
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET					
										<b>No</b>					
30. TUBING RECORD															
SIZE		DEPTH SET		PACKER SET											
<b>2 3/8</b>		<b>4407</b>		<b>No</b>											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
<b>4092-4452, 39 - 3/8" Jet Shots</b>						<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td><b>4092-4452</b></td> <td><b>3250 gal MCA, 4000 gal 15% NE acid, 50,000 gal water, 40,000# sand</b></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4092-4452</b>	<b>3250 gal MCA, 4000 gal 15% NE acid, 50,000 gal water, 40,000# sand</b>
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<b>4092-4452</b>	<b>3250 gal MCA, 4000 gal 15% NE acid, 50,000 gal water, 40,000# sand</b>														
33. PRODUCTION															
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)							
<b>4/5/68</b>		<b>Pump</b>						<b>Producing</b>							
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF		Water - Bbl.		Gas - Oil Ratio	
<b>4/12-13/68</b>		<b>24</b>		<b>-</b>		<b>64</b>		<b>64</b>		<b>44</b>		<b>170</b>		<b>688</b>	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.		Oil Gravity - API (Corr.)			
<b>-</b>		<b>-</b>		<b>64</b>		<b>64</b>		<b>44</b>		<b>170</b>		<b>26.7</b>			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By					
<b>Sold</b>										<b>Claude Vinson</b>					
35. List of Attachments															
<b>1 copy electric log</b>															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED <b>A. L. Smith</b>				TITLE <b>Agent</b>				DATE <b>5/6/68</b>							

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <b>2276</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <b>3440</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>D1 Marker</b> <b>3984</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	280	280	Surface Sand				
280	1730	1440	Red Bed				
1730	2275	545	Anhydrite & Salt				
2275	2370	95	Lime & Sand				
2370	3440	1070	Anhydrite, salt & shale				
3440	4476	1036	Dolomite & Anhydrite				