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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			_
LAND OFFICE			_
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BROBATION OFFICE		1	1

- - -	DISTRIBUTION SANTA FE FILE	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
<u> </u>	U.S.G.S. LAND OFFICE IRANSPORTER OIL	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	AS	
	OPERATOR GAS				
I.	PRORATION OFFICE Operator				
	Taylor Praitt Address				
		Services, Box 763, Hobbs	Other (Please explain)		
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:			
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condense	ate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including For	n Andres R-3411 mation Kind of Lease	FOO 1	
	Atlantic Tucker	4 Undes, Chavero	oo San Andres State, Federal	or Fee	
	Location Unit Letter J ; 198	Feet From The South Line	and Feet From T	he Bast	
	23	vnship 78 Range 32	ROO ROO	County	
	Line of Section				
III.	Name of Authorized Transporter of Oli	rer of OIL AND NATURAL GAS or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)	
	Nobil Pipe Line Compar	singhead Gas 🔝 or Dry Gas 🔃	Address (Give address to which approx Bertlesville, Oklahom	ved copy of this form is to be sent)	
	Cities Service Oil Com	Unit Sec. Twp. Rge.	Is gas actually connected? Whe		
	If well produces oil or liquids, give location of tanks.	H 24 78 328	Ies		
IV	If this production is commingled with COMPLETION DATA Designate Type of Completion	OII WEII	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded 3/21/68	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	447142		Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	225	
	12 1/k 7 7/8	5 1/2	4473 4407	600	
		2 3/8			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top at able for this depth or be for full 24 hours)					
	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	24 hrs Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF	
	234	64	170	44	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. CERTIFICATE OF COMPLIANCE			OIL CONSERV	ATION COMMISSION	
			APPROVED A	APPROVED . 19	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY AL TON		
			TITLE		
	$\sim 1 \sim 8$		This form is to be filed in	n compliance with RULE 1104.	
	M. X. X	mue (gnature)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation well, this form must be accordance with RULE 111.		
			1	was he filled out completely for allow	

Agent (Title)

1/15/68 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.