NO. OF COPIES RECEIVED						H	Form C-105
DISTRIBUTION							Revised 1-1-65
SANTA CE						5a. II	ndicate Type of Lease
SANTA FE			EXICO OIL CONS			s s	itate 📃 🛛 Fee 🕱
FILE	 WEL	L COMPLE	TION OR RECO			0.01	ate Oil & Gas Lease No.
U.S.G.S.				hi.	n an	con !	
LAND OFFICE					10 10 10 10 10 10 10 10 10 10 10 10 10 1	- ⁰ - <i>k</i>	
OPERATOR							
						7. Ui	nit Agreement Name
la. TYPE OF WELL	au 🖵						
	OIL WELL	GAS WELL		OTHER _		8, F	arm or Lease Name
b. TYPE OF COMPLET						1	
WELL OVER	DEEPEN	BACK	RESVR.	OTHER	P&A		I. G. Capps ell No.
2. Name of Operator							1
	ay DX 011 Co	mpany				10.1	Field and Pool, or Wildcat
3. Address of Operator						1.0.1	
	. Box 1416 -	· Roswell,	New Mexico				Wildcat
4. Location of Well							
_			Neath		440		
UNIT LETTER	LOCATED	SU FEET FR	IOM THENOTEN	LINE AND	660	EET FROM	<u> </u>
					/////////		County
THE West LINE OF SI	EC. 8 TWP.	3–8 RGE	. 35-E NMPM	$\overline{(1111)}$	XIII		osevelt ////////////////////////////////////
15. Date Spudded	16. Date T.D. Reac	hed 17. Date	Compl. (Ready to P	rod.) [18.1		RKB, RT, GR, et	c.) 19. Elev. Cashinghead
2-26-68	3-06-68	P&A	(3-07-68)	4	096.6 G.L.	-	-
20. Total Depth	21. Plug B		22. If Multiple Many	e Compl., Ho	w 23. Interva	ls , Rotary Too	ls Cable Tools
4300	Surfa	ce PåA	Widity			\rightarrow 0 - 430	00
24. Producing Interval(s)			, Name				25, Was Directional Surve Made
							Made
None - P&A							No
26. Type Electric and Ot	her Logs Run						27. Was Well Cored
Density, GR-M		ustic-GR.	Laterolog a	nd Micr	olaterolog		Yes
28.	teuerony meo	CAS	ING RECORD (Repo	ort all string	s set in well)		
CASING SIZE	WEIGHT LB./FT	г. DEPTH	ISET HOL	ESIZE	CEMEN	TING RECORD	AMOUNT PULLED
8-5/8	24#			11"	250 ax Ne	at w/2% Ca	C1 ₂ 0
0-J/0	<u> </u>				(Circ. to		
					30.	TUBI	NG RECORD
				SCREEN	30.		
29. SIZE		ER RECORD	SACKS CEMENT	SCREEN	30.	TUBI DEPTH	
			SACKS CEMENT	SCREEN	30.		
SIZE	тор	BOTTOM	SACKS CEMENT	· · · · · · · · · · · · · · · · · · ·	30. SIZE	DEPTH	SET PACKER SET
	тор	BOTTOM	SACKS CEMENT	32.	30. SIZE	DEPTH	SET PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	32.	30. SIZE	DEPTH	SET PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	32.	30. SIZE	DEPTH	SET PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	32.	30. SIZE	DEPTH	SET PACKER SET
SIZE	тор	BOTTOM	SACKS CEMENT	32.	30. SIZE	DEPTH	SET PACKER SET
SIZE	тор	BOTTOM		32. DEPTH	30. SIZE	DEPTH	SET PACKER SET
SIZE 31. Perforation Record (1 None - P&A 33.	TOP	BOTTOM umber)	PROD	32. DEPTH	30. SIZE	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET
SIZE 31. Perforation Record (i None - P&A	TOP	BOTTOM umber) on Method (Flo	PROD wing, gas lift, pump	32. DEPTH	30. SIZE	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET
31. Perforation Record (1 None - P&A 33. Date First Production	TOP Interval, size and nu Producti	BOTTOM umber) on Method (Flor	PROD wing, gas lift, pump	32. DEPTH UCTION ing – Size a	30. SIZE ACID, SHOT, F HINTERVAL	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A
SIZE 31. Perforation Record (1 None - P&A 33.	TOP	BOTTOM umber) on Method (Flo	PROD wing, gas lift, pump	32. DEPTH	30. SIZE	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production	TOP Interval, size and nu Producti	BOTTOM umber) on Method (Flor Choke Size	PROD wing, gas lift, pump GA Prod'n. For Test Period	32. DEPTH UCTION ing – Size a OII – Bbl.	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas – Oil Ratio
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production	TOP Interval, size and nu Producti	BOTTOM umber) on Method (Flor	PROD wing, gas lift, pump GA Prod'n. For Test Period	32. DEPTH UCTION ing – Size a	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production Date of Test Flow Tubing Press.	TOP Interval, size and nu Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump GA Prod'n. For Test Period	32. DEPTH UCTION ing – Size a OII – Bbl.	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH RACTURE, CEM AMOUNT F Water - 1 nter - Bbl.	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.)
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production Date of Test	TOP Interval, size and nu Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump GA Prod'n. For Test Period	32. DEPTH UCTION ing – Size a OII – Bbl.	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH RACTURE, CEM AMOUNT F Water - 1 nter - Bbl.	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas – Oil Ratio
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production Date of Test Flow Tubing Press.	TOP Interval, size and nu Producti Hours Tested Casing Pressure	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump GA Prod'n. For Test Period	32. DEPTH UCTION ing – Size a OII – Bbl.	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH RACTURE, CEM AMOUNT F Water - 1 nter - Bbl.	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.)
SIZE 31. Perforation Record (None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	TOP	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate	PROD wing, gas lift, pump A Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH UCTION ing – Size a OII – Bbl.	30. SIZE ACID, SHOT, F INTERVAL nd type pump) Gas - MC	DEPTH RACTURE, CEM AMOUNT F Water - 1 nter - Bbl.	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.)
SIZE 31. Perforation Record (None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Deviation Re	TOP Interval, size and nu Producti Hours Tested Casing Pressure Sold, used for fuel,	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate vented, etc.)	PROD wing, gas lift, pump SA Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH UCTION ing – Size a Oil – Bbl. Gas –	30. SIZE ACID, SHOT, F HINTERVAL nd type pump) Gas - MC MCF	DEPTH	SET PACKER SET
SIZE 31. Perforation Record (None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (TOP Interval, size and nu Producti Hours Tested Casing Pressure Sold, used for fuel,	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate vented, etc.)	PROD wing, gas lift, pump SA Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH UCTION ing – Size a Oil – Bbl. Gas –	30. SIZE ACID, SHOT, F HINTERVAL nd type pump) Gas - MC MCF	DEPTH	SET PACKER SET
SIZE 31. Perforation Record (None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Deviation Re	TOP Interval, size and nu Producti Hours Tested Casing Pressure Sold, used for fuel,	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate vented, etc.)	PROD wing, gas lift, pump SA Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH UCTION ing – Size a Oil – Bbl. Gas –	30. SIZE ACID, SHOT, F HINTERVAL nd type pump) Gas - MC MCF	DEPTH	SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) P&A Bbl. Gas - Oil Ratio Oil Gravity - API (Corr.) messed By nd belief.
SIZE 31. Perforation Record (1 None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Deviation Re 36. I hereby certify that	TOP Interval, size and nu Producti Hours Tested Casing Pressure Sold, used for fuel, cord and Ope the information sho	BOTTOM umber) on Method (Flow Choke Size Calculated 24 Hour Rate vented, etc.) Calculated Light wented, etc.)	PROD wing, gas lift, pump CA Prod'n. For Test Period 4- Oil – Bbl. BB es of this form is true	32. DEPTH UCTION ing – Size a OII – Bbl. Gas –	30. SIZE ACID, SHOT, F HINTERVAL nd type pump) Gas - MC MCF	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET
SIZE 31. Perforation Record (None - P&A 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments Deviation Re	TOP Interval, size and nu Producti Hours Tested Casing Pressure Sold, used for fuel, cord and Ope the information sho	BOTTOM umber) on Method (Flor Choke Size Calculated 24 Hour Rate vented, etc.)	PROD wing, gas lift, pump SA Prod'n. For Test Period 4- Oil – Bbl.	32. DEPTH UCTION ing – Size a OII – Bbl. Gas –	30. SIZE ACID, SHOT, F INTERVAL and type pump) Gas - MC MCF Wi MCF Wi ete to the best of	DEPTH RACTURE, CEM AMOUNT	SET PACKER SET

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico Rustler 1814 T. XXXXX ____ T. Canvon ____ _____ T. Ojo Alamo ____ T. Penn, "B" т. Salt_ _. T. Strawn ____ В. Salt T. Pictured Cliffs _____ T. Penn. "D" _____ _ Т. Atoka ____ 1928 Т. Yates_ _____Т. Miss ____ T. Cliff House _____ T. Leadville _____ т. 7 Rivers Devonian _____ T. Menefee ____ Т. ____ T. Madison ___ 2528 T. Point Lookout _____ T. Elbert _ т. Queen. ____ T. Silurian ____ Т. Grayburg. T. Mancos _____ T. McCracken ____ ____ T. Montoya____ 2874 Simpson _____ T. Gallup _____ T. Ignacio Qtzte ____ Т. San Andres_ --- T. 4245 Glorieta_ Τ. _____ Base Greenhorn _____ T. Granite ____ _____Т. McKee_ Т. Paddock_ T. Ellenburger T. Dakota T. -T. Blinebry ____ _____ T. Gr. Wash _____ T. Morrison _____ T. ___ Τ. Tubb _____ ______ T. Granite ______ T. Todilto _____ T. ___ Drinkard ______ T. Delaware Sand ______ T. Entrada ______ Т. _____Т. __ Τ. Abo _____ T. Bone Springs _____ T. Wingate _____ T. ____ ______T. _____T. _____T. Chinle ______T. T. Wolfcamp ____ т. T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ _____ T. ____

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 410 1860 3310 3780 3810 3960	410 1860 3310 3780 3810 3960 4300	410 1450 1450 470 30 150 340	Red Bed Red Bed & Anhy. Anhy. & Dolo. Lime Dolo. Lime & Dolo. Lime & Salt				
			<u>CORE NO. 1</u> 3802' - 3809' - Very har 3809' - 3860' - Lime w/s <u>CORE NO. 2</u> 3900' - 3958' - Lime & D	cattered	l Shal	e inclu	sions, no shows.

In compliance with Rule 111 New Mexico Oil Conservation Commission Rules and Regulations, the following are the deviation tests for the Sunray DX Oil Company's

Degrees	Dept	h
1/4	41	_0
3/4	90	. 00
1	139	0
1-1/4	186	50
1	235	54
1/2	274	4
3/4	320)3
3/4	330	01
1	351	.5
3/4	368	30
1-1/2	412	20
1-3/4	43(<u>)0 (T</u> D)

J. G. CAPPS NO. 1

I, <u>John Hastings</u> being first duly sworn on oath state that I have knowledge of the facts and matter set forth and that the same are true and correct.

(SIGNATURE

Subscribed and sworn to before me this 8th day of March, 1968

Notary Public in and for Chaves County, New Mexico

My Commission Expires May 5 '71