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Form C-105
Revised 1-1-65

HOBBS OFFICE O. C. C.
JUN 27 11 32 AM '68

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State ☐ Fee XXX
5. State Oil & Gas Lease No.:

1a. TYPE OF WELL
b. TYPE OF COMPLETION: OIL WELL ☐ GAS WELL ☐ DRY XXX OTHER ____
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name:
8. Farm or Lease Name: **Max Hobbs**
9. Well No.: **1**
2. Name of Operator: **Southern Minerals Corporation**
10. Field and Pool, or Wildcat: **Wildcat**
3. Address of Operator: **P. O. Box 716, Corpus Christi, Texas 78403**
4. Location of Well: UNIT LETTER **D** LOCATED **467'** FEET FROM THE **North** LINE AND **467'** FEET FROM THE **West** LINE OF SEC. **20** TWP. **5-S** RGE. **35-E** NMPM
12. County: **Roosevelt**

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
5-28-68	6-4-68	None	4247.4 Ground Level	--

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4650'	--	--	→	Yes	No

24. Producing Interval(s), of this completion — Top, Bottom, Name: **None**
25. Was Directional Survey Made: **Totco**
26. Type Electric and Other Logs Run: **Laterlog, Compensated Formation Density Log, Sidewall Neutron Porosity Log, Borehole Compensated Sonic Log - Gamma Ray, and Microlaterolog.**
27. Was Well Cored: **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	358'	11"	250 sks. Incor	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
None		

31. Perforation Record (Interval, size and number): **None**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
None		Dry

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.): ____ Test Witnessed By: ____

35. List of Attachments: **Laterlog, Compensated Formation Density Log, Sidewall Neutron Porosity Log, Borehole Compensated Sonic Log,- Gamma Ray, Microlaterolog**

36. *I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.*

SIGNED R K Heinrich NAME **R.K. Heinrich** TITLE **Authorized Employee** DATE **June 19, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt	970	T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3260	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta	4495	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo		T. Bone Springs		T. Wingate		T.	
T. Wolfcamp		T.		T. Chinle		T.	
T. Penn.		T.		T. Permian		T.	
T Cisco (Bough C)		T.		T. Penn. "A"		T.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1500	1500	Red Beds				
1500	2977	1477	Anhydrite & Salt Streaks				
2977	3399	422	Anhydrite				
3399	3650	251	Anhydrite & Lime				
3650	3914	264	Lime				
3914	3991	77	Anhydrite & Lime				
3991	4100	109	Lime				
4100	4230	130	Anhydrite & Lime				
4230	4436	206	Lime				
4436	4495	59	Anhydrite & Lime				
4495	4530	35	Lime				
4530	4597	67	Glorietta				
4597	4650	53	Lime				