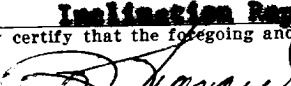


WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐
b. TYPE OF COMPLETION:					
NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Soco Production Company					
3. ADDRESS OF OPERATOR 616 Vaughn Bldg., Midland, Texas 79701					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*					
At surface 640' from South Line & 1900' from East Line, Sec. 24, Township 7 South, Range 32 East					
At top prod. interval reported below Same					
At total depth Same					
14. PERMIT NO.			DATE ISSUED		
15. DATE SPUDDED 5-17-68		16. DATE T.D. REACHED 5-25-68		17. DATE COMPL. (Ready to prod.) 5-30-68	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4436 GL		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4430		21. PLUG, BACK T.D., MD & TVD 4385		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY → All		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* San Andres - 4122' to 4354'		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray - Sonic and Gamma Ray - Neutron	
27. WAS WELL CORED No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.00	362'		250 cu Reg. w/2% Ca.Cl.-	
				Circulated	
4-1/2"	9.50	4430'		150 cu Inner w/2% Gel w/	
				100 Salt per cu w/3 of 1% CMC	
29. LINER RECORD				30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3/8" holes at 4122, 28, 30, 31, 38, 39, 4200, 29, 37, 42, 39, 4313, 22, 34, 40, 34 17 holes 4122' to 4354'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 4122-4354 2000 Galis 20% Acid 4122-4354 30,000 Gell & 40,000 Sand	
33.* PRODUCTION					
DATE FIRST PRODUCTION 6-2-68		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6-17-68	HOURS TESTED 24	CHOKE SIZE 1/2	PROD'N. FOR TEST PERIOD →	OIL—BBL. 62	GAS—MCF. 47.3
FLOW. TUBING PRESS. 80 to 200	CASING PRESSURE 600	CALCULATED 24-HOUR RATE →	OIL—BBL.	GAS—MCF.	WATER—BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented					TEST WITNESSED BY M. D. Rogers
35. LIST OF ATTACHMENTS Inclination Report, Gamma Ray-Neutron and Sonic Logs					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED 		TITLE T. F. Thayer, President		DATE June 24, 1968	

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRAB. VERT. DEPTH
San Andres	4120	4355	Fractured Dolomite with Pinpoint Porosity	Yates Queen San Andres	2260 3041 3426	