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DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMISS	Form C-104
SANTA FE	REG	UEST FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE		AND	Effect (ve. 1-1-65
U.S.G.S.	AUTHORIZATION T	O TRANSPORT OIL AND NA	Form C-104 Supersedes Old C-104 and C-1 Effects Old C-105 Effect
LAND OFFICE			· · · · · · · · · · · · · · · · · · ·
TRANSPORTER OIL			26 PM.
GAS			· ** * &&
OPERATOR			• •
PRORATION OFFICE Operator			
	Seco Producti	ion Company	
Address	Seco Product:	ton company	
Reason(s) for filing (Check proper b	616 Vaughn B	ldg., Midland, Texas 7	9701
New We!!	Change in Transporter of:	Other (Please ex	plain
Recompletion	Cil Cil	Dry Gas	
Change in Ownership	Casinghead Gas	Condensate	
Change in Ownership	Casingheda Gas	Condensate	
DESCRIPTION OF WELL AND Lease Name Federal "A" Location		Pool Name, Including Formation Chaveroo San And	Kind of Lease State, Federal or Fee Federal
Unit Letter 0;	660 Feet From The Sout	h Line and 1980	Ceet From The Rast
Line of Section 24	ownship 7=S Ran	age 32-B , NMPM,	Roosevelt County
DESIGNATION OF TRANSPORMED OF Authorized Transporter of Communications of Authorized Transporter of Communications of Co			hich approved copy of this form is to be sent)
_	_		,
The Permian Corpora	Cion asinghead Gas 🔽 or Dry Gas ?	P. O. Box 3119.	Midland, Texas 79701 hich approved copy of this form is to be sent)
	asinghedd dds 🕍 - Or Dry dds (men approved copy of this form is to be sently
Vented	Unit Sec. Twp. F	Rge. Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	0 24 78	32E	1
If this production is commingled v COMPLETION DATA	vith that from any other lease of	r pool, give commingling order nu	mber:
		Well New Well Workover	Deepen Plug Back Same Resty. Diff. Resty
Designate Type of Complet	ion - (X)	XXXX	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
5-17-68	5⊷30∞68	4430	4385
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth
4436 GL	San Andres	4122	
			Depth Casing Shoe
3/6" ROIES	4122,20,30,31,00,3 4315,22,34,48,54	5, 4208,29,37,42,59, 17 holes 4122' to 43	4430
	TUBING, CASIN	G, AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZ		SACKS CEMENT
225727 11 ¹¹	8=5/8" 24#	362 [†]	250 sx Reg. w/2% CC
			Circulated
7-7/8"	4-1/2" 9.5#	4430*	150 sx Incor w/27 Gel
			w/10# Salt per sx
TEST DATA AND REQUEST	FOR ALLOWABLE (Test mi	ist be after recovery of total volume	of load oil and must be equal to or exceed top allow
OIL WELL		this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pr	imp, gas lift, etc.)
6-2-68	6-17-68	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours	80 to 200		1/2"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
	62	8	47.3
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure	•	
Testing Method (pitot, back pr.)	Tubing Pressure		
			NSERVATION COMMISSION
Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA			NSERVATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL COI	NSERVATION COMMISSION
CERTIFICATE OF COMPLIA. I hereby certify that the rules and Commission have been complied	NCE I regulations of the Oil Conservith and that the information	vation given APPROVED	
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CERTIFICATE OF COMPLIA. I hereby certify that the rules and Commission have been complied	NCE I regulations of the Oil Conservith and that the information	vation given APPROVED	

T. F. Thagard, President

(Date)

June 24, 1968

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.