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U.S.G.S.	
LAND OFFICE	
TRANSPORTED	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-63

Operator Western States Producing Company	
Address 900 Bank of the Southwest Midland, Texas 79701	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of Oil ☐
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "24"	Well No. 1	Pool Name, including Formation Chaveroo (San Andres)	Kind of Lease State, Federal or Free Federal	Lease No. MM-05337
Location Unit Letter 'E' 1980 Feet From The North Line and 660 Feet From The West				
Line of Section 24 Township 7-S Range 32-E, NMPM, Roosevelt County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3119 Midland, Texas 79701					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent) --					
None						
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 24	Twp. 7-S	Rge. 32-E	Is gas actually connected? No	When --

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded 5-24-68	Date Compl. Ready to Prod. 9-5-68		Total Depth 4700'		P.B.T.D. 4480'			
Elevations (DF, RKB, RT, GR, etc.) 4460' KB	Name of Producing Formation San Andres		Top Oil/Gas Pay 4131'		Tubing Depth 4115'			
Perforations 4131' - 4398' - 22 holes					Depth Casing Shoe 4700'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11"	7"		1780'		450 - circ.			
6 1/8"	4 1/2"		4700'		325			
	2 3/8"		4115'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

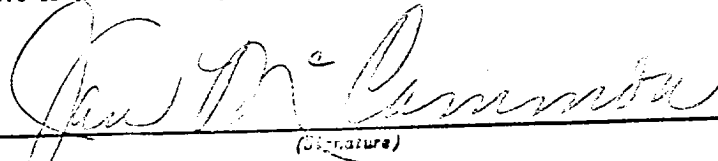
Date First New Oil Run To Tanks 9-5-68	Date of Test 9-5-68	Producing Method (Flow, pump, gas lift, etc.) Pumper	
Length of Test 24 hours	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 10	Oil-Bbls. 10	Water-Bbls. 80	Gas-MCF 5.0

GAS WELL

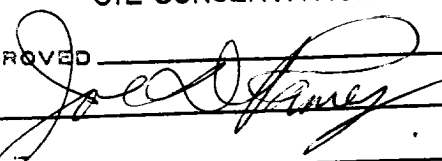
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Office Manager
(Title)
9-10-68
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY 
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.