Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		IO IHAI	<u> 1266</u>	IN I OIL	- AND NA	TUNAL G						
Operator							Well	API No.				
Orbit Enterprises, Inc.						30-041-20112						
Address	Can Sa	rui aca	T	ת	O Bo	755 U-bi	on arms	0241				
C/O Oil Reports & Reason(s) for Filing (Check proper box)	Gas se	rvices,	inc	·, P.		er (Please expl		8241	<u> </u>			
New Well		Change in T	ransport	ter of:		,	•					
Recompletion	Oil	~_	Dry Gas			Effe	ective 7	/1/90				
Change in Operator	Casinghead	_	Condens			2220	,	, 1, 50				
If change of operator give name	Uomor T	V. I o	D /	O Post	· 207 T	wington	ATM OOC	60				
•			P	U. BOX	30/ LIC	ovington,		DU				
II. DESCRIPTION OF WELL							1					
Lease Name Well No. Pool Name, Including Formation						_	,	Kind of Lease Stage: Federal you her		Lease No. NM-82026		
Federal "A"		2		Chaver	oo San <i>I</i>	Andres	AAAA	ANN	NM-82	:026		
Location	6.1	60		_ 6	and a		:o -		En a t			
Unit Letter P	_ :	60 F	Feet From	m The	outh Lin	e and66	50 Fe	et From The	East	Line		
Section 24 Townshi	p 7s	F	Range	32E	. N	МРМ,	Rooseve	1t		County		
	<u> </u>		-	<u>v</u>								
III. DESIGNATION OF TRAN				NATU					r			
Name of Authorized Transporter of Oil	X	or Condensa	ite [Address (Giv	e address to wi	hich approved	copy of this fo	orm is to be s	ent)		
Pride Pipeline Company						P. O. Box 2436, Abilene, TX 79604						
Name of Authorized Transporter of Casinghead Gas						Address (Give address to which approved copy of this form is to be sent)						
Oxy USA, Inc.					P. O. Box 300, Tulsa, OK 74102 Is gas actually connected? When ?							
give location of tanks.					1		Witen	9/20/68				
If this production is commingled with that	 			7 10 17		es ber:		_9/20/68	3			
IV. COMPLETION DATA			, g, . · ·	von z. z. z. g.						_		
		Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	İ	Ĺ		Ĺ	<u>.</u>	<u></u>		<u></u>	_1		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
					Top Oil/Gas Pay							
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Old Cas Fay			Tubing Depth				
Perforations								Depth Casing Shoe				
									5			
	Т	JBING, C	ASIN	G AND	CEMENTI	NG RECOR	D					
HOLE SIZE CASING & TUBING SIZE						DEPTH SET		SACKS CEMENT				
U MDCM DAMA AND DECLIES	E FOR A	LLOWLAN	3 T T					<u> </u>				
V. TEST DATA AND REQUES					he caused to an	avasad ton alla	wahle for this	denth or he f	or full 24 hou	7 0)		
OIL WELL (Test must be after re	1		10аа он	ana musi					Cr juit 24 non	73.7		
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)												
ngth of Test Tubing Pressure					Casing Pressu	re		Choke Size	Choke Size			
	Turing Thomas											
ctual Prod. During Test Oil - Bbls.					Water - Bbls.		• • • • • • • • • • • • • • • • • • • •	Gas- MCF				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Te	est			Bbls. Conden	sate/MMCF		Gravity of C	ondensate			
Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size	Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPL	IANC	Œ	ے ا	NI 00N	CEDV	ATION I		NA I		
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					JUL 0 6 1990							
is true and complete to the best of my k	nowieake and	Jenei.			Date	Approved	t	00				
It onna Dallo	s									_		
Signature					By ON SINAL STALES BY HERRY SEXTON							
Donna Holler Agent					DESTRICT A SUPERAVISOR							
Printed Name			itle		Title							
6/29/90 Date			393-2 one No.	727								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.