(Other instruction reverse side)

1425.

	Form	a D	DEOVER	l.	•
	Budget	B	ureau	No.	42-R
フ	_			- :	

UNIT	ED STATES
DEPARTMENT	OFFINE INTERIOR.

	DEDIDTICAL	OF THE MIER	IOD			14/10 1
	5. LEASE DESIGNATION AND SERIAL NO.					
		GICAL SURVEY				4091302
APPLICATION	I FOR PERMIT 1	OUBRILL! DEEPE	N, OOR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK DRII	LL 🝱	DEEPEN [PLUG BA	CK 🗌	7. UNIT AGREEMENT N	AMB
b. TYPE OF WELL OIL GA			GLE MULTI	PLE	8. FARM OR LEASE NAM	1E
WELL WE	ELL OTHER	zo	NE ZONE		Fadagal	MAN .
	lego Production	Company			9. WELL NO.	
3. ADDRESS OF OPERATOR				.	2	
	616 Yanaha Bldg	Midland, Ton	ne 79701		10. FIELD AND POOL, O	R WILDCAT
4. LOCATION OF WELL (Re	Cheveres					
At proposed prod. zone	e Same	ion and 660 fra mobile 7-8, Rang		mlt Ob,	24-75-32	EA
		REST TOWN OR POST OFFICE	· ·		12. COUNTY OR PARISH	13. STATE
		bet of Milnosen		· · · · ·	Receivelt	Mar Market
15. DISTANCE FROM PROPULOCATION TO NEAREST PROPERTY OR LEASE L. (Also to nearest drig	INE, FT.	16. No	160		OF ACRES ASSIGNED HIS WELL	40
18. DISTANCE FROM PROPO TO NEAREST WELL, DE OR APPLIED FOR, ON THE	OSED LOCATION* RILLING, COMPLETED,	1320	OPOSED DEPTH	20. пота	RY OR CABLE TOOLS	Retery
21. ELEVATIONS (Show whe	ether DF, RT, GR, etc.)		-	_ .	22. APPROX. DATE WO	
		4432.1 GL			June 12,	1966
23.	1	PROPOSED CASING AND	CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEME!	
11"	8-5/8"	24.00	350'	230	lacks Circulate	<u></u>
9 9 464	A 1 /949	4 44	A500	190	laska	

Well will be drilled to approximately 4500°, logged, and if nted, 4-1/2" ensing will be run to total depth. Casing will be rated, and sees soldined. If productivity is sufficient, so or treatment will be used; if not, the some will be sand-fraced with 20,000 gallons of raffined oil and 20,000 pounds of sand. Productive mone - San Andres.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 24.

(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Plat Attached

APPROVAL DATE

DISTRICT ENGINEE

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

87 L 12 11

NEW N. _AICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128

676

HIJEBS OFFICE O. C. C. JUN 18 14-07 AM 28 All distances must be from the outer boundaries of the Section Operator FEDERAL "A" SECO PRODUCTION CO. County Township Range Section Unit Letter 32 EAST 7 SOUTH ROOSEVELT 24 Actual Footage Location of Well: 660 660 SOUTH line feet from the line and feet from the Dedicated Ground Level Elev. Pool Producing 4432.1 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the Fosition Company 675 I hereby certify that the well location shown on this plat was plotted from field under my supervision, and that the same is true and correct to the best of my knowledge and belief. MAY 10, 1968 d/or Land Surveyor Certificate No.

500

1000

2000