SUBMIT IN TRIPLI E\*

(Other instructions reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITLD STATES DEPARTMENTS OF OTHER INTERIOR

•	5. LEASE DESIGNATION AND SERIAL NO.						
		GICAL SURVE			NM 0533777 - C		
APPLICATION	N FOR PERMITUI	ODD ML29 D	EPEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
	ILL 🛛	DEEPEN [	PLUG B	ACK 🗆	7. UNIT AGREEMENT NAME		
b. TYPE OF WELL OIL XX W	AS OTHER		SINGLE X MUL	TIPLE	8. FARM OR LEASE NAME		
LIGHTON	States Producing	Company			Federal "24" 9. WELL NO.		
3. ADDRESS OF OPERATOR	2 10. FIELD AND POOL, OR WILDCAT						
900 Bank Location of White (R At surface	Chaveroo 11. sec., T., R., M., OR BLK.						
1980 FNI At proposed prod. zor	and 1980' FWL				AND SURVEY OR AREA		
4. DISTANCE IN MILES	AND DIRECTION FROM NEAR	REST TOWN OR POST	OFFICE*		24,T-7-S, R-32-E  12. COUNTY OR PARISH 13. STATE		
LOCATION TO NEAREST	T LINE, FT.	and, New Mex	16. No. of acres in lease	17. NO.	Roosevelt   New Mexic of acres assigned this Well		
(Also to nearest drights)  8. DISTANCE FROM PROI TO NEAREST WELL, D OR APPLIED FOR, ON TH	OSED LOCATION* RILLING, COMPLETED,		100 19. PROPOSED DEPTH 4600	20. ROT	AC ACU		
21. ELEVATIONS (Show wh		1320 1	7000		Rotary  22. APPROX. DATE WORK WILL START*  6/20/68		
23.		PROPOSED CASING	AND CEMENTING PRO	GRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH		QUANTITY OF CEMENT		
11"	7"	23#	1700'	Suff	Sufficient to circulate		
6합"	4½"	10.5#	4600'	150	_150 sks		
	t .	1					

- 1. Drill 11" hole to top of Anhydrite (approx. 1700') and cement 7" casing to surface (circulated).
- 2. Test casing to 1000 psi to 30 mins.
- 3. Drill  $6\frac{1}{6}$ " hole to 4600' and run  $4\frac{1}{2}$ ", 10.5# casing to 4600' (proposed total depth) and cement w/150 sks cement.
- 4. Run temperature survey. Presure test  $4\frac{1}{2}$ " casing to 1000 psi for 30 mins.
- 5. Deviation surveys will be made on every trip or 500 feet. Maximum deviation allowed is  $6^{\circ}$ .

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

eventer program, if any.		
	•	
BIGNED fun Cammon TITLE	Office Manager	DATE
(This space for Federal or State office use)		
PBRMIT NO.	APPROVAL DATE HONFU	
APPROVED BY TITLE	1 1 9 1968	DATE
CONDITIONS OF APPROVAL, IF ANY:	A. H. BRIUMAN DISTRICT ENGINEES	
	DISTRICT ENGINEES	

## NEW XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

HIDBS OF FIFTHERE

	Chan and Brown	All distances must be !				Well No.			
		ducing Company		ago 244 co	· · · · · · · · · · · · · · · · · · ·	2			
Unit Letter Sec	24	T-7-S	Range 32		Roosevelt				
Actual Footage Location	n of Well:				7.7				
1980 te	eet from the	North line and	1980	feet from the	West	line			
Ground Level Elev:	Producing For	mation	Pool		Dedic	cated Acreage:			
4447'	San	Andres	Cha	veroo		40 Acres			
If more than interest and r     If more than o	one lease is coyalty).	ted to the subject we dedicated to the wel	l, outline each an	d identify the o	wnership thereo	f (both as to working			
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?  Yes No If answer is "yes," type of consolidation  If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)  No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-									
sion.	.	, 53 4.1.0				RTIFICATION			
					toined herein is best of my know	that the information construe and complete to the wledge and belief.			
/98	o'   Federa	124 *2			Company Western Sta	ites Producing Co.			
	         		         		shown on this notes of actua under my super	fy that the well location plat was plotted from field it surveys made by me or rivision, and that the same orrect to the best of my belief.			
	- +         		<del>-</del>		May 17, Date Surveyed  May 17, Registered Profe and/or Land Surveyed	ssional Engineer			
		2210 2440 20	00 1500 1000	800. 0	Certificate No.	1411			