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SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	G A S	
OPERATOR		
PRORATION OF	ICE	
Operator	Sout	hwaat

Office Manager (Title)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS! 11
LAND OFFICE			"GAS" 11 51 111 168
TRANSPORTER GAS	_		., 08
OPERATOR			<i>:</i>
PRORATION OFFICE Operator			
Southwest	tern Natural Gas, Inc.		
Address			·
900 Bank Reason(s) for filing (Check proper be	of the Southwest	Midland, Texas Other (Please explain)	79701
New Well X	Change in Transporter of:	The first season supplies	
Recompletion	Oil Dry G	as 🔲	
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name			
and address of previous owner		1.	
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Lec	ise Lease No.
	3 63 45	State, Fede	ral or Fee Federal NM-03446
Federal "24"	Charles - Sun	Andres R-3562	rederat IM-03446
	1001	•	m mba
Unit Letter;	Feet From The North Li	ne and 1980.	n The East
Line of Section 24 To	ownship 7-S Range	32=F , NMPM,	- County
Sind of escales. 24	/=5	32 <u>-E</u>	Roosevelt
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA		roved copy of this form is to be sent)
Permian Corneraries		D o D 3110. Midl	and. Texas
Permian Corporarion Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which app	and, Texas roved copy of this form is to be sent)
None			
If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	<i>T</i> hen
give location of tanks.	G 24 7-S 32-E	NO .	
If this production is commingled w. COMPLETION DATA	rith that from any other lease or pool,		
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded 7-1-68		•	
Elevations (DF, RKB, RT, GR, etc.)	7-8-68 Name of Producing Formation	Top Oil/Gas Pay	4699 Tubing Depth
		4162'	4159'
Perforations	San Andres	4102	Depth Casing Shoe
4162 - 4388' (15 - 0.375" holes)		4700
4102 4500 /		D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	7"		· · ·
6 1/8"	4 1/2"	1824! 4700'	400 - Circ.
0.1/8	2 3/8"	4159!	
	2 3/8	4139	
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load or epth or be for full 24 hours)	il and must be equal to or exceed top alic
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
9-10-68	9-10-68	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF
10	10	75	1.5
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
		APPROVED	19
nereby certify that the rules and	regulations of the Oil Conservation with and that the information given	1	
ove is true and complete to the	with and that the information given be best of my knowledge and belief.	BY	my
		0 94 6	Mars V
/	/ /)	TITLE	<u>/</u>

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.