

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIP
(Other instruction
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Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to deepen or plug back to a different reservoir.
Use APPLICATION FOR PERMIT for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Southwestern Natural Gas, Inc.		8. FARM OR LEASE NAME Federal "24"	
3. ADDRESS OF OPERATOR 900 Bank of the Southwest Midland, Texas		9. WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL and 660' FEL		10. FIELD AND POOL, OR WILDCAT Chaveroo	
14. PERMIT NO.		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 24, T-7-S, R-32-E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4440 GR		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Casing</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded July 10, 1968 at 11:45 p.m.

7-12-68: Ran 60 jts of 7", 23#, J-55 casing set at 1813' rotary table measurements and cemented with 250 sacks Class H, 8% gel plug 150 sacks Class H, 2% CC. PD 10:45 a.m., July 12, 1968. Cement circulated to surface. WOC for 24 hrs--tested casing with 1,000# for 30 mins--held o.k.

7-19-68: TD 4700'--Ran 151 jts of 4 1/2", 10.5#, J-55 casing set at 4700' and cemented w/150 sks Incore, 2% gel, 5# salt per sack. PD 5:00 p.m., July 19, 1968--WOC 48 hrs--tested casing with 1,000# for 30 mins--held o.k.

18. I hereby certify that the foregoing is true and correct

SIGNED

John McCarroll

TITLE

Office Manager

DATE 7-29-68

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

AUG 1 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER