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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 15 1968

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name Tucker	
2. Name of Operator Atlantic Richfield Company				9. Well No. 1	
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Chaveroo - San Andres	
4. Location of Well UNIT LETTER L LOCATED 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 24 TWP. 7-S RGE. 32-E NMPM				12. County Roosevelt	
15. Date Spudded 8-9-68	16. Date T.D. Reached 8-19-68	17. Date Compl. (Ready to Prod.) 8-24-68	18. Elevations (DF, RKB, RT, GR, etc.) 4450' GR	19. Elev. Casinghead 4449'	
20. Total Depth 4500'	21. Plug Back T.D. 4460'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-4500'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4194-4421 (20 holes) San Andres				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR-Neutron				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	363.61	12-1/4"	250 sx Incor + 2% CaCl₂	None
4-1/2"	10.5#	4495'	7-7/8"	300 sx 1:1 Incor Diamix	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4156.94'				
31. Perforation Record (Interval, size and number) 4194, 4197, 4211, 4214, 4238, 4240, 4260, 4274, 4276, 4285, 4288, 4320, 4324, 4333, 4337, 4343, 4393, 4401, 4411 & 4421 w/one 3/8" JS			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
4194-4421			2500 gal LSTHE HCl + 34 7/8" ball sealers		
33. PRODUCTION					
Date First Production 8-24-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing
Date of Test 8-26-68	Hours Tested 24	Choke Size 23/64	Prod'n. For Test Period 291	Oil - Bbl. Not mad	Gas - MCF 0
Flow Tubing Press. 600#	Casing Pressure 825#	Calculated 24-Hour Rate 291	Oil - Bbl. Not mad	Gas - MCF 0	Water - Bbl. 25°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented temporarily					Test Witnessed By O. D. Bretches
35. List of Attachments GR-Neutron Log					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED O. D. Bretches		TITLE Dist. Drlg. Supervisor		DATE 8-30-68	

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1909	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1960	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2248	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2260	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3410	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qzite
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry		T. Gr. Wash	T. Todilto	T. Tubb
T. Drinkard		T. Delaware Sand	T. Entrada	T. Bone Springs
T. Abo		T. Wingate	T. Chinle	T. Permian
T. Wolfcamp		T. Permian	T. Cisco (Bough C)	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1909	1909	Red clay, sand, silt.				
1909	1960	51	Anhydrite				
1960	2260	300	Salt, anhydrite stringers				
2260	3410	1150	Sand, anhydrite, lime				
3410	4110	700	stringers & red beds				
4110	4350	240	Anhydrite & dolomite				
4350	4500	150	Dolomite pay				
4350			limey dolomite				