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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name Tucker
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7-S RANGE 32-E NMPM.	10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4450' GR (L&S) (correction) Roosevelt	12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
COMPLETION ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Drilled 7-7/8" hole to 4500' TD. Ran 139 jts 4-1/2" OD 8R 10.5# J-55 ST&C Cl. I casing w/float shoe & float collar = 4485.60'. Set @ 4495'RKB. Ran 6 centralizers. Ran 12 jts sand-epoxy coated csg from 4123-4495. Cemented 4-1/2" csg w/300 sx 1:1 Incor Diamix containing 5/10 of 1% D-30 friction reducer. Plug down @ 2:30 AM 8/22/68. WOC 37 hrs. Tested 4-1/2" csg to 1500# for 30 min. Held OK & job complete @ 3:30 PM 8/23/68. Perforated San Andres w/one 3/8" jet shot @ 4194, 4197, 4211, 4214, 4238, 4240, 4260, 4274, 4276, 4285, 4288, 4320, 4324, 4333, 4337, 4343, 4393, 4401, 4411 & 4421 (20 holes). Treated w/2500 gallons 15% LSTNE HCl. Staged 34 7/8" RCN ball sealers throughout acid. On 24 hr potential test ending @ 7:00 AM 8/26 well flowed 291 BNO, 2/10 of 1% BS&W, on 23/64" chk, FTP 600#, CP 825#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 8-27-68
APPROVED BY John W. Runyan	TITLE Assistant	DATE 8-27-68
CONDITIONS OF APPROVAL, IF ANY:		