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	GAS		
OPERATOR			
PROBATION OFFICE		1	1

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	KEWUESI F	OR ALLOWABLE	Supersedes Old C-164 and C-11  Effective 1-1-65
FILE		AND Comment	
U.\$.G.\$.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	ĄS
LAND OFFICE			×0.V
OIL			
TRANSPORTER GAS			
OPERATOR			•
PRORATION OFFICE			
Operator			
Atlantic Richfield	Company		
Address			
P. O. Box 1978, ho	swell. New Mexico 8820	1	
Reason(s) for filing (Check proper box)	311-22,	Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas	· 🔲	
Change in Ownership	Casinghead Gas Condens	sate	
Change in Ownership			
If change of ownership give name			
and address of previous owner			
AND I	. DACE		
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
Lease Name	3 Chaveroo-San A	Camera Condess	Heat Fee
Tucker	3   Gliavel 00-Bail 7	mar so	
Location	Most	1880 Feet From '	The South
Unit Letter K; 1980	Feet From The <u>Vest</u> Lin	e and	
	20 2	32E , NMPM, Roose	velt, N. M. County
Line of Section 24 Tox	wnship 7S Range 3	325	
	THE SAME STATES OF ALL CA		
. DESIGNATION OF TRANSPOR'	TER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent).
Name of Authorized Transporter of Oil	or Condensate	P. O. Box 3119, Midla	
The Permian Corpor	ration	Address (Give address to which appro	eved copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Stee See See See See See See See See See	
		What was a second secon	nen
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected?	
give location of tanks.	L 24 75 32E	NO	Vented Temporarily
L	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA			Plug Back   Same Restv. Diff. Rest
	Oil Well Gas Well	1464 HOLL	
Designate Type of Completi	on – (A)	X	P.B.T.D.
	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compiler		1
Date Spudded	9-26-68		1466
Date Spudded  9-14-68  Elevations (DF, RKB, RT, GR, etc.)	9-26-68	1,503 Top 011/Gas Pay	Tubing Depth
9-14-68 Elevations (DF, RKB, RT, GR, etc.)	9-26-68 Name of Producing Formation San Andres	1,503 Top 0:1/Gas Pay	14.66 Tubing Depth 4223.08
9-14-68 Elevations (DF, RKB, RT, GR, etc.)	9-26-68 Name of Producing Formation San Andres	1,503 Top 0:1/Gas Pay	Tubing Depth  4223.08 Depth Casing Shoe
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported  Perforations 1017 1018 1	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4	1,503 Top 011/Gds Pdy 4247 279, 4325, 4327, 4330,	14.66 Tubing Depth 4223.08
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported  Perforations 1017 1018 1	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4	1,503 Top 011/Gds Pdy 4247 279, 4325, 4327, 4330,	Tubing Depth  4223.08 Depth Casing Shoe  4503.47
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN	1,503 Top 011/Gas Pay 4247 279, 4325, 4327, 4330,	Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE	1,503 Top 011/Gds Pdy 4247 279, 4325, 4327, 4330, " Jets ID CEMENTING RECORD	14.66 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8	1,503 Top Oil/Gas Pay 4247 279, 4325, 4327, 4330, II Jets ID CEMENTING RECORD DEPTH SET 381.83	Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2	1,503 Top 011/Gds Pay 4247 279, 4325, 4327, 4330, " Jets ID CEMENTING RECORD DEPTH SET	14.66 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8	1,503 Top Oil/Gds Pay  4247  279, 4325, 4327, 4330,  " Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08	1,466 Tubing Depth 4223.08 Depth Casing Shoe 4,503.47  SACKS CEMENT 250 300
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8	1,503 Top 011/Gas Pay 4247 279, 4325, 4327, 4330, " Jets ID CEMENTING RECORD DEPTH SET 381.83 4503.47 4223.08	1,466 Tubing Depth 4223.08 Depth Casing Shoe 4,503.47  SACKS CEMENT 250 300
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8	1,503 Top 01/Gas Pay 4247 279, 4325, 4327, 4330, II Jets ID CEMENTING RECORD DEPTH SET 381.83 4503.47 4223.08  after recovery of total volume of load of depth or be for full 24 hours)	1,466 Tubing Depth 4223.08 Depth Casing Shoe 4,503.47  SACKS CEMENT 250 300
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this case)	1,503 Top 011/Gas Pay 4247 279, 4325, 4327, 4330, " Jets ID CEMENTING RECORD DEPTH SET 381.83 4503.47 4223.08	1,466 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250 300
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of the second c	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  Jets DEPTH SET 381.83  4503.47 4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas	J.1.66 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250 300  il and must be equal to or exceed top all lift, etc.)
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST: OIL WELL Date First New Oil Run To Tanks 9-26-68	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this compared to the second secon	1,503 Top 01/Gas Pay 4247 279, 4325, 4327, 4330, II Jets ID CEMENTING RECORD DEPTH SET 381.83 4503.47 4223.08  after recovery of total volume of load of depth or be for full 24 hours)	1,466 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250 300
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the comp	Top 011/Gas Pay  4247  279, 4325, 4327, 4330,  If Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow	J.1.66 Tubing Depth  4223.08 Depth Casing Shoe  4503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top all  lift, etc.)  Choke Size
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the com	Top 011/Gas Pay  4247  279, 4325, 4327, 4330,  If Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Flow	J.1.66 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250 300  il and must be equal to or exceed top all lift, etc.)
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the second of the	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbls.	J.1.66 Tubing Depth 4223.08 Depth Casing Shoe 4503.47  SACKS CEMENT 250 300  il and must be equal to or exceed top all lift, etc.)  Choke Size
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the com	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  Jets DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load odepth or be for full 24 hours)  Producing Method (Flow, pump, gas Flow Casing Pressure  540	ILLG6 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top ali lift, etc.)  Choke Size  22/64 Gas-MCF
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the second of the	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbls.	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  4503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  22/64 Gas-MCF
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the second of the	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load odepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbls.	J.1.66 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top al  lift, etc.)  Choke Size  22/64  Gas-MCF
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the second of the	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbls.	I.1.66 Tubing Depth  4223.08 Depth Casing Shoe  4503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top al  lift, etc.)  Choke Size  22/64  Gas-MCF 265
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 9-27-68 Tubing Pressure 260 Oil-Bbls. 113	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbis.  O	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  4503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top ali  lift, etc.)  Choke Size  22/64 Gas-MCF
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST 1 OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this company of the second of the	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  I Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load odepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbls.	ILL66 Tubing Depth  4223 .08 Depth Casing Shoe  4503 .47  SACKS CEMENT  250 300  If and must be equal to or exceed top all lift, etc.)  Choke Size  22/64 Gas-MCF  265
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 9-27-68 Tubing Pressure 260 Oil-Bbls. 113	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  II Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top al  lift, etc.)  Choke Size  22/64  Gas-MCF  265  Gravity of Condensate  Choke Size
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 9-27-68 Tubing Pressure 260 Oil-Bbls. 113  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  II Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	ILL66 Tubing Depth  4223 .08 Depth Casing Shoe  4503 .47  SACKS CEMENT  250 300  If and must be equal to or exceed top all lift, etc.)  Choke Size  22/64 Gas-MCF  265
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 9-27-68 Tubing Pressure 260 Oil-Bbls. 113  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  II Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbis.  O  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top al  lift, etc.)  Choke Size  22/64  Gas-MCF  265  Gravity of Condensate  Choke Size  VATION COMMISSION
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4 HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLIA	9-26-68 Name of Producing Formation San Andres  255, 4257, 4259, 4277, 4 316, 1348, 15 Holes 3/8 TUBING, CASING, AN  CASING & TUBING SIZE  8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this of the content o	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  II Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bbis.  O  Bbis. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top al  lift, etc.)  Choke Size  22/64  Gas-MCF  265  Gravity of Condensate  Choke Size  VATION COMMISSION
9-14-68 Elevations (DF, RKB, RT, GR, etc.) To be Feported Perforations 4247, 4248, 4 4332, 4342, 4  HOLE SIZE 12 1/4 7 7/8  V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 9-26-68 Length of Test 12 Actual Prod. During Test 113  GAS WELL Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules ar	9-26-68 Name of Producing Formation San Andres 255, 4257, 4259, 4277, 4 346, 4348, 15 Holes 3/8 TUBING, CASING, AN CASING & TUBING SIZE 8 5/8 4 1/2 2 3/8  FOR ALLOWABLE (Test must be able for this control of Test 9-27-68 Tubing Pressure 260 Oil-Bbls. 113  Length of Test Tubing Pressure (Shut-in)	Top Oil/Gas Pay  4247  279, 4325, 4327, 4330,  II Jets ID CEMENTING RECORD  DEPTH SET  381.83  4503.47  4223.08  after recovery of total volume of load of depth or be for full 24 hours)  Producing Method (Flow, pump, gas  Flow  Casing Pressure  540  Water-Bhis.  O  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSER	ILL66 Tubing Depth  4223.08 Depth Casing Shoe  1,503.47  SACKS CEMENT  250 300  il and must be equal to or exceed top all lift, etc.)  Choke Size  22/64  Gas-MCF  265  Gravity of Condensate  Choke Size

arker	· · · · · · · · · · · · · · · · · · ·
	(Signature)
Production and	Drilling Superintendent
	(Title)
	9-27-68
	(Date)

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APPROVED_		, 19
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BY WY W.	- Jane	
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.