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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Tucker
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201		9. Well No. 3
4. Location of Well UNIT LETTER K 1980 FEET FROM THE West LINE AND 1880 FEET FROM South LINE, SECTION 24 TOWNSHIP 7-S RANGE 32-E NMPM.		10. Field and Pool, or Wildcat Chaveroo-San Andres
15. Elevation (Show whether DF, RT, GR, etc.) To be reported		12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER Completion <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 4503' RKB - T.D. Schlumberger ran GR-Sonic, Density, Laterolog, Microlaterolog & SNP open hole logs. Ran 140 jts 4-1/2" OD 8R 10.5# J-55 ST&C new casing w/float collar & float shoe = 4495.12'. Set at 4503.47' RKB. Cemented w/300 sx 1:1 Incor-Diamix w/ 5/10 of 1% friction reducer. Plug down @ 12:45 PM 9/24. After 20 hrs WOC tested 4-1/2" csg to 1500# for 30 min. Held OK. Perforated 4247, 4248, 4255, 4257, 4259, 4277, 4279, 4325, 4327, 4330, 4332, 4342, 4346 & 4348 w/3/8" jet shots (15 holes). Ran 2-3/8" tbg to 4223.08'. Acidized above perforations w/2500 gal 15% HCl LSTNE acid and 30 RCN ball sealers. AIR= 4 BPM @ 1100 psi. Swabbed well in. On 12 hour test ending @ 8:00 AM 9/27/68, well flowed 113 BNO, no water. 1170/1 GOR, 22/64" choke, 260# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed

SIGNED O. D. Bretches TITLE Dist. Drlg. Supervisor DATE 9-27-68

APPROVED BY

John W. Runyan

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: