NO. OF COPIES RECEIVED				Form C-103
DISTRIBUTION	+		Supersedes Old C-102 and C-103	
SANTA FE	→ NE	W MEXICO OIL CONSERVA	TION COMMISSION	Effective 1-1-65
U.S.G.S.	+			For the state of t
LAND OFFICE				5a, Indicate Type of Lease State Fee
OPERATOR -				State Fee 5. State Oil & Gas Lease No.
				of a succession of the page No.
(DO NOT USE THIS FORM F	JNDRY NOTICES	AND REPORTS ON WELL OR TO DEEPEN OR PLUG BACK TO . " (FORM C-101) FOR SUCH PROPO	S A DIFFERENT RESERVOIR.	
OIL GAS	1	TORM C-1017 FOR SUCH PROPO	SALS.)	7. Unit Agreement Name
2. Name of Operator Silver Monument	Minerals, Inc	•		8. Farm or Lease Name Tucker
3. Address of Operator Box 1476, Loving	ton, New Mexi	co 88260		9. Well No.
4. Location of Well	860	South	1980	10. Field and Pool, or Wildcat Chaveroo San Andres
UNIT LETTER	_	FROM THE LINE		
East	23	78	32E	
THE LINE,	SECTION	TOWNSHIP F	RANGE N	IMPM. (())()()()()()()()()()()()()()()()()()
	15. E	Elevation (Show whether DF, RT	, GR, etc.)	12. County
		GL 4458		Roosevelt
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING		CHANGE PLANS CASING	ENCE DRILLING OPNS. TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
OTHER				
17 December December Co. 1	10 (01 1			uding estimated date of starting any proposed
of 4½" casing and CIBP topped 25 sx cement 28 sx top of 28 sx bottom 10 sx surface	d plug as fol: with 5 sx cent t on top of st f salt	ment at 3500' tub at 2500' 1780' to 1880 351'		2,500 feet
18. I hereby certify that the inform	orig. Signe	TITLE Preside	-	9/5/73
APPROVED BY	Joe D. Ra	mey TITLE		DATE 1017
CONDITIONS OF APPROVAL, IF	ANY: Dist. I, Su	pv.		

CONDITIONS OF APPROVAL, IF ANY:







Job separation sheet

NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			Ī
SANTA FE			
FILE			
U.S.G.S.	i		
LAND OFFICE			
TRANSPORTER	OIL		
TARRETORIER	GAS		
OPERATOR			

VI.

(Date)

10

SANTA FE		CONSERVATION COM TFOR ALLOWABLE		Form C-104	
FILE	REQUES	AND		Supersedes Old C-104 and C-1 Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE			NATURAL GAS		
TRANSPORTER OIL					
OPERATOR GAS					
Operator					
Silver Monument	Minerals, Inc.				
Address					
	gton, New Mexico 88260				
Reason(s) for filing (Check proper	•	Other (Pleas	se explain)		
New Well Recompletion	Change in Transporter of:				
Change in Ownership	Oil Dry Casinghead Gas Conc	= 1			
		densate			
If change of ownership give name and address of previous owner _	ne Atlantic Richfield Comp	pany, Box 1978,	Roswell, New Me	xico 88 2 01	
I. DESCRIPTION OF WELL AN					
Lease Name Tucker	Well No. Pool Name, Including Chaveroo San		Kind of Lease	Lease No.	
	- Chaveroo San	Andres	State, Federal or Fee	Fee	
Location	860 s	1000			
Unit Letter;	Feet From The	Ine and	Feet From The	<u> </u>	
Line of Section	Township 78 Range	32E NIME	M. Roosevelt		
Eme of Section	runge runge	326 , NMPI	W. MOORAATE	County	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS			
Name of Authorized Transporter of			to which approved copy o	f this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address	to which approved copy o	f this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connec	ted? When		
give location of tanks.					
	with that from any other lease or pool	l, give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Bag		
Designate Type of Comple	etion = (X)	Morkovet	Deepen Plug Bac	Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D		
				,	
Elevations (DF, RKB, RT, GR, etc.	.) Name of Producing Formation	Top Oil/Gas Pay	Tubing E	epth	
Perforations			Depth Co	rsing Shoe	
		O CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
TEST DATA AND DESIFET	EOD ALLOWADIE (T				
OIL WELL	FOR ALLOWABLE (Test must be able for this d	after recovery of total volu lepth or be for full 24 hours	ime of load oil and must be s)	equal to or exceed top allow-	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	v, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Si	z∙	
Actual Prod. During Test	OII-Bbls.	Water - Bbls.	Gas - MCI	7	
GAS WELL	Transaction of Maria				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravity o	f Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in) Choke Si		
restring method (phot, oden pri)	Tubing Pressure (Shut-In)	Coming Pressure (succ	Choke Si	••	
CERTIFICATE OF COLUMN	NOE	1	201105		
CERTIFICATE OF COMPLIA	NCE	OIL C	CONSERVATION CO	MMISSION	
• • • • • • • • • • • • • • • • • • • •	d completely and a second	APPROVED	112	, 19	
Commission have been complied	d regulations of the Oil Conservation I with and that the information given	AL ENOVED	()+i= e:		
above is true and complete to t	BY	May Named by	, 1		
SILVER MONUMENT MINERA	TIT! =	Remey			
MM 1/1.	TITLE				
6 DIB /km/mDA		11	be filed in compliance		
A. Chalder	enature)	If this is a requ	iest for allowable for a	newly drilled or deepened tabulation of the deviation	
President	······································	tests taken on the	well in accordance with	RULE 111.	
	Title)	All sections of	this form must be filled	out completely for allow-	
2_1_79	• • • • • • • • • • • • • • • • • • • •	able on new and rec	completed wells.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.