

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Tucker			
2. Name of Operator Atlantic Richfield Company				9. Well No. 4			
3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201				10. Field and Pool, or Wildcat Chaveroo-San Andres			
4. Location of Well				12. County Roosevelt			
UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM East 23 7-S 32-E THE LINE OF SEC. TWP. RGE. NMPM							
15. Date Spudded 10-14-68	16. Date T.D. Reached 10-23-68	17. Date Compl. (Ready to Prod.) --	18. Elevations (DF, RKB, RT, GR, etc.) 4485 Grd	19. Elev. Casinghead 4458'			
20. Total Depth 4500'	21. Plug Back T.D. 4300'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-4500'	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8	24#	397.91	12-1/4	250 sx Incor Cl. C, 2% CaCl		None	
4-1/2	10.5#	4499.89	7-7/8	500 sx 1:1 Incor Diamix		None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-3/8"	4179	
31. Perforation Record (Interval, size and number) 4207, 4210, 4213, 4224, 4226, 4228, 4230, 4240, 4256, 4264, 4272, 4279, 4282, 4286, 4287, 4293, 4296, 4332, 4352, 4355 w/one 3/8" JS (20 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
				4207-4355	2500 gal 15% LSTNE HCl acid & 42 RCM ball sealers		
				4207-4355	Sq. w/365 sx Cl. C cmt		
				4207-4286	1000 gal 15% LSTNE HCl		
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) SI-Hold for SWD	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments Logs as listed above							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
Original Signed A. D. Kloxin				Dist. Prod. & Drilg. Supt			
SIGNED				DATE 11-22-68			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville
T. Devonian	T. Menefee	T. Madison
T. Silurian	T. Point Lookout	T. Elbert
T. Montoya	T. Mancos	T. McCracken
T. Simpson	T. Gallup	T. Ignacio Ozite
T. McKee	T. Base Greenhorn	T. Granite
T. Ellenburger	T. Dakota	T. Morrison
T. Gr. Wash	T. Toddlito	T. Entrada
T. Delaware Sand	T. Bone Springs	T. Wingate
T. Abo	T. Chinle	T. Permian
T. Wolfcamp	T. Permian	T. Penn. "A"
T. Cisco (Bough C)		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1853	1853	Red clay, sand, silt				
1853	1913	60	Anhydrite				
1913	2269	356	Salt & anhy stringers				
2269	3413	1144	Sand, anhy, lime				
3413	4207	794	Stringers, redbed				
4207	4355	148	Anhy & doio				
4355	4500	145	Doio pay				
4355			Lime dolomite				