· · · · · · · · · · · · · · · · · · ·	-1		
ND. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVA	TION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.		2 27 31 189	5a. Indicate Type of Lease
LAND OFFICE	-		State Fee
OPERATOR			5. State Oil & Gas Lease No.
USE "APPLICA	RY NOTICES AND REPORTS ON WELL ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO TION FOR PERMIT (FORM C-101) FOR SUCH PROPI	_S A DIFFERENT RESERVOIR. OSALS.)	
1. OIL GAS WELL	OTHER. Dry Hole		7. Unit Agreement Name
2. Name of Operator		······································	8. Farm or Lease Name
Atlantic Richfi	ield Company		Tucker
3. Address of Operator			9. Well No.
P. O. Box 1978,	, Roswell, New Mexico 882	201	4
4. Location of Well		· · · · · · · · · · · · · · · · · · ·	10, Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE South	E AND FEET FR	Chaveroo-San Andres
	23 TOWNSHIP 7-S		
	15. Elevation (Show whether DF, RT		
	4458' Ground	, GR, etc.)	12. County Roosevelt
^{16.} Check	Appropriate Box To Indicate Nature	of Notice Report or (Other Data
	NTENTION TO:		INT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON		ALTERING CASING
TEMPORARILY ABANDON	Сомм	IENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING		IG TEST AND CEMENT JOB	• • • • • • • • • • • • • • • • • • •
	ot	HER Completion	Attempt X
OTHER			

Perforated 4207, 4210, 4213, 4224, 4226, 4228, 4230, 4240, 4256, 4264, 4272, 4279, 4282, 4286, 4287, 4293, 4296, 4332, 4352, 4355 (20 holes) w/one 3/8" (GR=Schl. msmts). Acidized perfs 4207-4355 w/2500 gal. 15% LaTNE JSPF. HCl acid. Staged 42 RCN ball sealers. Ran 2-3/8" tbg to 4179.48'. Started swabbing, recovered all load. In 17 hrs swabbed 44 BO & 190 BW. Next 7 hrs recovered 138 BW, no oil. Swabbing selective intervals between 4207-4355, in 69-1/2 hrs swabbed 1277 BW & 14 BO. Squeezed perforations 4207-4355 w/365 sx cement in 5 stages. Reperforated 4207, 4210, 4213, 4224, 4226, 4228, 4230, 4240, 4256, 4264, 4272, 4279, 4282 & 4286 (14 holes) w/one 3/8" JS. Ran 2-3/8" tbg to 4179'. Swabbed well dry in 4 hrs. Acidized perfs 4207-4286 w/500 gal. BDA & 1000 gal. 15% HCl. Started swbg, recovered all load. Swabbed for 24 hrs, recovered 441 BW with trace of oil. Shut well in, suspended operations. Will hold for possible salt water disposal use.

Original Signed signed A. D. Kloxin	Dist. Prod & Drlg Supt	DATE 11-22-68
PPROVED BY HAND ANY:	TITLE	DATE